

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Principal Payment and Interest Information**

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

**Note:**

The information on this page applies to Atmos Energy Corporation. Our operations in the state of Kentucky are included in our Kentucky/Mid-States Division which is operated as a division of Atmos Energy Corporation.

## Services Performed by Independent CPA

Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?	
Enter Y for Yes or N for No	Y
If yes, which service is performed?	
Enter an X on each appropriate line	
Audit	X
Compilation	
Review	
Please enclose a copy of the accountant's report with annual report.	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Purchases**

	<b>Seller</b>	<b>Acct</b>	<b>Gas Purc MCF</b>	<b>Cost of Gas</b>
	Natural Gas Well Head Purchases	800	0	\$22,513,336.00
	Natural Gas Field Line Purchases	801	0	\$2,184,189.00
	Natural Gas Transmission Line Purchases	803	0	\$430,369,355.00
	Natural Gas City Gate Purchases	804	0	\$408,507,506.00
	Other Gas Purchases	805	0	(\$1,196,907.00)
	Purchased Gas Cost Adjustments	805.1	0	(\$286,320,862.00)
	Total MCF		290,957,038	\$0.00
<b>Total</b>			290,957,038	\$576,056,617.00

**Note:**

The information on this page applies to Atmos Energy Corporation. Our operations in the state of Kentucky are included in our Kentucky/Mid-States Division which is operated as a division of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Additional Information - Counties**

**Anderson, Barren, Boyle, Breckinridge, Caldwell, Christian, Crittenden, Daviess, Edmonson, Franklin, Garrard, Graves, Green, Hancock, Hart, Henderson, Hopkins, Jefferson, Lincoln, Livingston, Logan, Lyon, McCracken, McLean, Marion, Marshall, Mercer, Muhlenberg, Ohio, Shelby, Simpson, Taylor, Todd, Trigg, Warren, Washington, Webster**

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Revenues, Customers and MCF Sales**

	Revenues	MCFs Nat Gas Sold	Customers
Residential (480)	\$98,885,206.00	9,826,064	155,597
Commercial and Industrial Sales (481)			
Small (or Commercial)	\$41,187,329.00	4,844,693	17,339
Large (Or Industrial)	\$5,605,616.00	693,165	205
Other Sales to Public Authorities (482)	\$7,549,767.00	1,024,788	1,550
Interdepartmental Sales (484)			
Total Sales to Ultimate Customers	\$153,227,918.00	16,388,710	174,691
Sales for Resale (483)			
Total Natural Gas Service	\$153,227,918.00	16,388,710	174,691

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Identification (Ref Page: 1)**

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Atmos Energy Corporation						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Ryan Ginty	P.O. Box 650205	Dallas		TX	75265	(972) 855-3346
Note File: Attestation and signature via Electronic Filing						

**Note:**

This report reflects the operations of Atmos Energy Corporation's regulated natural gas distribution operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO and KS), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (KY, TN and VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the regulated pipeline operations of our Atmos Pipeline - Texas division. These regulated operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Energy Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**General Information - (1) (Ref Page: 101)**

	Name	Address		City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	Christopher T. Forsythe	Vice President and Controller	P.O. Box 650205	Dallas	TX	75265
Provide Address of Office where the general Corporate books are kept	Atmos Energy Corporation	5430 LBJ Freeway, Suite 600		Dallas	TX	75240
Provide the Address of any other offices where other corporate books are kept if different from where the general corporate books are kept						

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**General Information (2,3,4) (Ref Page: 101)**

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
	State of Texas-October 18, 1983; Commonwealth of Virginia - July 31, 1997
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
	No corporation, business trust or similar organization held control over the respondent at any time during the year.
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
	Residential, Commercial, Industrial and Public Authority Gas Service to Customers in the following states:
	Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee, Texas and Virginia.



## General Information - (5) (Ref Page: 101)

Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?	
Enter Y for Yes or N for No	N
If yes, Enter the date when such independend accountant was initially engaged	

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**Corporations Controlled by Respondent (Ref Page: 103)**

<b>Name of Company (a)</b>	<b>Type (b)</b>	<b>Business (c)</b>	<b>Percent Voting Stock (d)</b>
Atmos Energy Holdings	D	Holding Company	100.00000000
BlueFlame Insurance Services, LTD	D	Insurance	100.00000000
Atmos Energy Services, LLC	I	Gas Management Services	100.00000000
EGASCO, LLC	I	Holder of non-core business related assets	100.00000000
Atmos Energy Marketing, LLC	I	Gas Marketing	100.00000000
Atmos Power Systems, Inc	I	Electrical Generation	100.00000000
Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100.00000000
UCG Storage, Inc.	I	Natural Gas Storage	100.00000000
WKG Storage, Inc.	I	Natural Gas Storage	100.00000000
Atmos Exploration & Production, Inc.	I	Exploration/Production	100.00000000
Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100.00000000
Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100.00000000
Atmos Gathering Company, LLC	I	Natural Gas Gathering	100.00000000
Phoenix Gas Gathering Company	I	Natural Gas Gathering	100.00000000
Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100.00000000

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Security Holders and Voting Powers - Part 1 (Ref Page: 107)

Explain		Date	Total
1. Give date of the latest closing of the stock book prior to end of the year, and state the purpose of such closing:			
2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and the number of such votes cast by proxy			
Total:			92,661,281
By Proxy:			92,661,281
3. Give the date and place of such a meeting	Dallas, Tx	2/3/2016	
Voting Securities			
Number of votes as of Date:			102,079,316

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**Security Holders and Voting Powers - Part 2 (Ref Page: 107)**

Name		Address	Total Votes	Common Stock	Preferred Stock	Other
4. Total votes of all voting securities			102,079,316	102,079,316	0	0
5. Total number of all security holders			14,774	14,774	0	0
6. Total Votes of Security Holders listed below			39,055,110	39,055,110	0	0
	The Vanguard Group, Inc		0	8,549,598	0	0
	BlackRock Fund Advisors		0	7,017,857	0	0
	State Street Corporation		0	6,662,326	0	0
	T. Rowe Price Associates, Inc		0	4,988,783	0	0
	Fidelity Management & Research Company		0	4,469,639	0	0
	Scout Investment Advisors		0	2,049,853	0	0
	American Centruy Companies, Inc		0	1,558,069	0	0
	Hennessy Advisors, Incorporated		0	1,352,788	0	0
	Cohen & Steers Capital Management Inc		0	1,208,362	0	0
	Bank of New York Mellon Corporation		0	1,197,835	0	0

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**Important Changes During the Year (Ref Page: 108)**

Explain	
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	See discussion of franchise agreements under Item 1 Business on page 5 of the accompanying 2015 Form 10-K for Atmos Energy Corporation.
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None
3. Purchase or sale of an operating unit or system:	None
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	See Note 9 Leases on page 90 of the accompanying 2015 Form 10-K for Atmos Energy Corporation.
5. Important extension or reduction of transmission or distribution system:	See supply arrangements and major suppliers under Item 1 Business on pages 5-6 of the accompanying 2015 Form 10-K for Atmos Energy Corporation.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	See Note 5 Debt on pages 72-74 of the accompanying 2015 Form 10-K for Atmos Energy Corporation.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None
8. State the estimated annual effect and nature of any important wage scale changes during the year.	None
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	See Note 10 Commitments and Contingencies beginning on page 90 of the accompanying 2015 Form 10-K for Atmos Energy Corporation.
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None
11. Estimated increase or decrease in annual revenues caused by important rate changes.	See Ratemaking activity under Item 1 Business on pages 7-13 of the accompanying 2015 Form 10-K for Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$445,017,745.00	\$478,203,257.00
3. Construction Work in Progress (107)	\$12,708,219.00	\$26,310,035.00
4. TOTAL UTILITY PLANT	\$457,725,964.00	\$504,513,292.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$160,838,583.00	\$165,297,913.00
6. Net Utility Plant (Line 4 less Line 5)	\$296,887,381.00	\$339,215,379.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	
9. Nuclear Fuel (Line 7 less Line 8)	\$0.00	
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$296,887,381.00	\$339,215,379.00
11. Utility Plant Adjustments (116)	\$0.00	
12. Gas Stored-Base Gas (117.1)	\$0.00	
13. System Balancing Gas (117.2)	\$0.00	
14. Gas Stored Underground - Non Current (117.3)	\$1,694,833.00	\$1,694,833.00
15. Gas Owned to System Gas (117.4)	\$0.00	
16. OTHER PROPERTY AND INVESTMENTS		
17. Nonutility Property (121)	\$0.00	
18. (Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	
19. Investment in Associated Companies (123)	\$0.00	
20. Investments in Subsidiary Companies (123.1)	\$0.00	
21.		
22. Noncurrent Portion of Allowances	\$0.00	
23. Other Investments (124)	\$0.00	
24. Special Funds (125-128)	\$0.00	
25. TOTAL Other Property and Investments	\$0.00	
26. CURRENT AND ACCRUED ASSETS		
27. Cash (131)	\$0.00	
28. Special Deposits (132-134)	\$0.00	
29. Working Fund (135)	\$0.00	
30. Temporary Cash Investments (136)	\$0.00	
31. Notes Receivable (141)	\$0.00	
32. Customer Accounts Receivable (142)	\$28,942,413.00	\$18,891,208.00

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**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
33. Other Accounts Receivable (143)	\$828,261.00	(\$4,942.00)
34. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$843,638.00	\$578,219.00
35. Notes Receivable from Associated Companies (145)	\$0.00	
6. Accounts Receivable from Assoc. Companies (146)	\$0.00	
37. Fuel Stock (151)	\$0.00	
38. Fuel Stock Expenses Undistributed (152)	\$0.00	
39. Residuals (Elec) and Extracted Products (153)	\$0.00	
40. Plant Materials and Operating Supplies (154)	\$5,564.00	\$0.00
41. Merchandise (155)	\$0.00	
42. Other Materials and Supplies (156)	\$0.00	
43. Nuclear Materials Held for Sale (157)	\$0.00	
44. Allowances (158.1 and 158.2)	\$0.00	
45. (Less) Noncurrent Portion of Allowances	\$0.00	
46. Stores Expense Undistributed (163)	(\$340,521.00)	(\$296,513.00)
47. Gas Stored Underground - Current (164.1)	\$23,583,711.00	\$16,860,262.00
48. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	
49. Prepayments (165)	\$159,057.00	\$187,136.00
50. Advances for Gas (166-167)	\$0.00	
51. Interest and Dividends Receivable (171)	\$0.00	
52. Rents Receivable (172)	\$0.00	
53. Accrued Utility Revenues (173)	\$0.00	
54. Miscellaneous Current and Accrued Assets (174)	(\$431,345.00)	(\$88,989.00)
54.a Derivative Instrument Assets (175)	\$0.00	
54.b Derivative Instrument Assets - Hedges (176)	\$0.00	
55. TOTAL Current and Accrued Assets (Lines 27 - 54.b)	\$51,903,502.00	\$34,969,943.00
56. DEFERRED DEBITS		
57. Unamortized Debt Expenses (181)	\$765,154.00	\$846,572.00
58. Extraordinary Property Losses (181.1)	\$0.00	
59. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	
60. Other Regulatory Assets (182.3)	(\$23.00)	\$0.00
61. Prelim. Survey and Investigation Charges (Electric) (183)	\$0.00	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Balance Sheet - Assets and Other Debits (Ref Page: 110)**

	Balance Beginning of Year	Balance End of Year
62. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	
63. Clearing Accounts (184)	\$4,476,263.00	\$80,520.00
64. Temporary Facilities (185)	\$0.00	
65. Miscellaneous Deferred Debits (186)	\$34,309.00	\$106,897.00
66. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	
67. Research, Devel. and Demonstration Expend. (188)	\$0.00	
68. Unamortized Loss on Reacquired Debt (189)	\$0.00	
69. Accumulated Deferred Income Taxes (190)	\$1,904,270.00	\$1,625,410.00
70. Unrecovered Purchased Gas Costs (191)	\$2,693,567.00	(\$3,857,377.00)
71. TOTAL Deferred Debits (Lines 57-70)	\$9,873,540.00	(\$1,197,978.00)
72. Total Assets and other Debits (Total Lines 10-15,22,55,71)	\$360,359,256.00	\$374,682,177.00

**Note:**

The balance sheet reflects the Kentucky operations of Atmos Energy Corporation.



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Balance Sheet - Liabilities and Other Credits (Ref Page: 112)**

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$0.00	
3. Preferred Stock Issued (204)	\$0.00	
4. Capital Stock Subscribed (202,205)	\$0.00	
5. Stock Liability for Conversion (203,206)	\$0.00	
6. Premium on Capital Stock (207)	\$0.00	
7. Other Paid-in Capital Stock (208-211)	\$141,386,823.00	\$113,301,567.00
8. Installments Received on Capital stock (212)	\$0.00	
9. (Less) Discount on Capital Stock (213)	\$0.00	
10. (Less) Capital Stock Expense (214)	\$0.00	
11. Retained Earnings (215,215.1,216)	\$0.00	
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$0.00	
13. (Less) Reacquired Capital Stock (217)	\$0.00	
14. Accumulated Other Comprehensive Income (219)	\$0.00	
15. TOTAL Proprietary Capital	\$141,386,823.00	\$113,301,567.00
16. LONG TERM DEBT		
17. Bonds (221)	\$100,122,000.00	\$118,572,000.00
18. (Less) Reacquired Bonds (222)	\$0.00	
19. Advances from Associated Companies (223)	\$0.00	
20. Other Long-Term Debt (224)	\$0.00	
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	
23. (Less) Current Portion of Long Term Debt	\$0.00	
24. TOTAL Long Term Debt	\$100,122,000.00	\$118,572,000.00
25. OTHER NONCURRENT LIABILITIES		
26. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	
27. Accumulated Provision for Property Insurance (228.1)	\$0.00	
28. Accumulated Provision for Injuries and Damages (228.2)	\$0.00	
29. Accumulated Provision for Pensions and Benefits (228.3)	\$0.00	
30. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	
31. Accumulated Provision for Rate Refunds (229)	\$0.00	
32. Asset Retirement Obligations (230)	\$0.00	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**  
**Balance Sheet - Liabilities and Other Credits (Ref Page: 112)**

	Balance Beginning of Year	Balance End of Year
33. TOTAL OTHER Noncurrent Liabilities	\$0.00	
34. CURRENT AND ACCRUED LIABILITIES		
35. Current Portion of Long-Term Debt	\$0.00	
36. Notes Payable (231)	\$22,421,749.00	\$36,787,957.00
37. Accounts Payable (232)	\$8,932,727.00	\$4,399,056.00
38. Notes Payable to Associated Companies (233)	\$0.00	
39. Account Payable to Associated Companies (234)	\$0.00	
40. Customer Deposits (235)	\$3,174,917.00	\$3,192,561.00
41. Taxes Accrued (236)	\$3,319,472.00	\$6,423,957.00
42. Interest Accrued (237)	\$2,718.00	\$2,048.00
43. Dividends Declared (238)	\$0.00	
44. Matured Long-Term Debt (239)	\$0.00	
45. Matured Interests (240)	\$0.00	
46. Tax Collections Payable (241)	\$1,645,275.00	\$1,368,171.00
47. Miscellaneous current and Accrued Liabilities (242)	\$5,771,712.00	\$8,509,981.00
48. Obligatons Under Capital Leases - Current (243)	\$0.00	
49. Derivative Instrument Liabilities (244)	\$0.00	
50. Derivative Instrument Liabilties - Hedges (245)	\$0.00	
51. TOTAL Current and Accrued Liabilities	\$45,268,570.00	\$60,683,731.00
52. DEFERRED CREDITS		
53. Customer Advances for Construction (252)	\$1,778,305.00	\$1,776,079.00
54. Accumulated Deferred Investment Tax Credits (255)	\$0.00	
55. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	
56. Other Deferred Credits (253)	\$993,561.00	\$734,531.00
57. Other Regulatory Liabilities (254)	\$0.00	
58. Unamortized gain on Reacquired Debt (257)	\$0.00	
59. Accumulated Deferred Income Taxes (281-283)	\$70,809,997.00	\$79,614,269.00
60. TOTAL Deferred Credits	\$73,581,863.00	\$82,124,879.00
61. TOTAL Liabilities and Other Credits (Total Lines 15,24,33,51 and 60)	\$360,359,256.00	\$374,682,177.00

**Balance Sheet - Liabilities and Other Credits (Ref Page: 112) - NOTES**

**Note:**

The balance sheet reflects the Kentucky operations of Atmos Energy Corporation. The Kentucky operations do not maintain a separate capital structure. An allocation of debt was made for financial reporting purposes only and may not be applicable for ratemaking or other purposes.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Statement of Income for the Year (Ref Page: 114)**

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
1..UTILITY OPERATING INCOME					
2. Gas Operating Revenues (400)	\$170,467,553.00	\$196,881,737.00	\$0.00	\$170,467,553.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$115,277,237.00	\$144,718,628.00	\$0.00	\$115,277,237.00	\$0.00
5. Maintenance Expenses (402)	\$269,789.00	\$239,737.00	\$0.00	\$269,789.00	\$0.00
6. Depreciation Expense (403)	\$18,586,477.00	\$16,796,962.00	\$0.00	\$18,586,477.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)		\$0.00			
8. Amort and Depl of Utility Plant (404-405)		\$0.00			
9. Amort of Utility Plant Acq. Adj (406)	\$49,216.00	\$48,750.00	\$0.00	\$49,216.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		\$0.00			
11. Amort. of Conversion Expenses (407.2)		\$0.00			
12. Regulatory Debits (407.3)	\$66,987.00	\$64,189.00	\$0.00	\$66,987.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$120,737.00	\$115,820.00	\$0.00	\$120,737.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$7,342,972.00	\$4,647,807.00	\$0.00	\$7,342,972.00	\$0.00
15. Income Taxes - Federal (409.1)	(\$877,795.00)	\$4,868,392.00	\$0.00	(\$877,795.00)	\$0.00
16. Income Taxes - Other (409.1)	\$1,679,006.00	\$2,962,809.00	\$0.00	\$1,679,006.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$9,083,132.00	\$1,840,334.00	\$0.00	\$9,083,132.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)		\$0.00			
19. Investment Tax Credit Adj. - Net (411.4)		\$0.00			
20. (Less) Gains from Disp. of Utility Plant (411.6)		\$0.00			

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Statement of Income for the Year (Ref Page: 114)**

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
21. Losses from Disp. of Utility Plant (411.7)		\$0.00			
22. (Less) Gains from Disposition of Allowances (411.8)		\$0.00			
23. Losses from Disposition of Allowances (411.9)		\$0.00			
24. Accretion Expense (411.10)		\$0.00			
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 22)	\$151,356,284.00	\$176,071,788.00	\$0.00	\$151,356,284.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 23 - Carry forward to pg 117 line 25)	\$19,111,269.00	\$20,809,949.00	\$0.00	\$19,111,269.00	\$0.00

**Note:**

The income statement is for the Kentucky operations of Atmos Energy Corporation. General office overhead expenses, division headquarters operating expenses, interest, and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking or other purposes.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Statement of Income (continued) (Ref Page: 116)**

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$19,111,269.00	\$20,809,949.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		\$0.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$1,730.00	\$1,844.00
33. Revenues From Nonutility Operations (417)	\$11,575.00	\$8,675.00
34. (Less) Expenses of Nonutility Operations (417.1)		\$0.00
35. Nonoperating Rental Income (418)		\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)		\$0.00
37. Interest and Dividend Income (419)	\$39,564.00	\$69,151.00
38. Allowance for Other Funds Used During Construction (419.1)		\$0.00
39. Miscellaneous Nonoperating Income (421)	\$2,795,011.00	\$2,705,230.00
40. Gain on Disposition of Property (421.1)		\$0.00
41. TOTAL Other Income	\$2,844,420.00	\$2,781,212.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)		\$0.00
44. Miscellaneous Amortization (425)		\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$835,110.00	\$813,646.00
46. TOTAL Other Income Deductions	\$835,110.00	\$813,646.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)		\$0.00
49. Income Taxes - Federal (409.2)		\$0.00
50. Income Taxes - Other (409.2)		\$0.00
51. Provision for Deferred Inc. Taxes (410.2)		\$0.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)		\$0.00
53. Investment Tax Credit Adj. Net (411.5)		\$0.00
54. (Less) Investment Tax Credits (420)		\$0.00
55. TOTAL Taxes on Other Income and Deduct.		\$0.00
56. Net Other Income and Deductions (Lines 39,44,53)	\$2,009,310.00	\$1,967,566.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Statement of Income (continued) (Ref Page: 116)**

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$6,498,592.00	\$6,156,548.00
59. Amort of Debt Disc. and Expense (428)	\$76,775.00	\$78,026.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$118,111.00	\$107,176.00
61. (Less) Amort. of Premium on Debt - CR (429)		\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$52,072.00	\$79,754.00
64. Other Interest Expense (431)	\$180,444.00	\$137,027.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$182,352.00	\$139,461.00
66. Net Interest Charges	\$6,743,642.00	\$6,419,070.00
67. Income Before Extraordinay Items (Lines 25,54 and 64)	\$14,376,937.00	\$16,358,445.00
68. Extraordinary Items		
69. Extraordinary Income (434)		\$0.00
70. (Less) Extraordinary Deductions (435)		\$0.00
71. Net Extraordinary Items (Lines 67 less 68)		\$0.00
72. Income Taxes - Federal and Other (409.3)		\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)		\$0.00
74. Net Income (Lines 67 and 73)	\$14,376,937.00	\$16,358,445.00

**Note:**

The income statement is for the Kentucky operations of Atmos Energy Corporation. General office overhead expenses, division headquarters operating expenses, interest, and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking or other purposes.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Statement of Retained Earnings for the Year (Ref Page: 118)**

Item (a)	Acct (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (216)</b>		
State balance and purpose of each appropriated retained earnings amount at end of year and		
1. Balance - Beginning of the Year		\$519,179,528.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
4. TOTAL Credits to Retained Earnings (439)		
Debit:		
5. TOTAL Debits to Retained Earnings (439)		
6. Balance Transferred from Income (433 less 418.1)	0	\$301,478,105.00
Appropriations of Retained Earnings (436)		
8. TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
10. TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	Dividends Declared - 2015 0	(\$164,061,900.00)
12. TOTAL Dividends Declared - Common Stock (438)		(\$164,061,900.00)
13. Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
14. Balance End of Year (Total Lines 1,4,5,6,8,10,12,13)		\$656,595,733.00
<b>APPROPRIATED RETAINED EARNINGS (215)</b>		
(215)		
16. TOTAL Appropriated Retained Earnings (215)		



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Statement of Retained Earnings for the Year (Ref Page: 118)**

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
17. TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
18. TOTAL Appropriated Retained Earnings (total lines 16 and 17) (214,215.1)		
19. TOTAL Retained Earnings (Lines 14 and 18) (215, 215.1, 216)		\$656,595,733.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
20. Balance - Beginning of Year (Debit or Credit)		
21. Equity in Earnings for Year (Credit) (418.1)		
22. (Less) Dividends Received (Debit)		
23. Other Charges (explain)		
24. Balance - End of Year		

**Note:**

This Statement of Retained Earnings is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Statement of Cash Flows (Ref Page: 120)**

Description		Amounts
1. Net Cash Flow From Operating Activities:		
2. Net Income (Line 72 c on page 117)		\$301,478,105.00
3. Noncash Charges (Credits) to Income:		
4. Depreciation and Depletion		\$272,648,718.00
Amortization of (Specify)		
5.	Franchises, Software and Acquisition Adjustments	\$1,259,630.00
5.	Other	\$32,079,346.00
6. Deferred Income Taxes (Net)		\$194,351,594.00
7. Investment Tax Credit Adjustment (Net)		
8. Net (Increase) Decrease in Receivables		\$105,434,687.00
9. Net (Increase) Decrease in Inventory		\$37,372,384.00
10. Net (Increase) Decrease in Allowances Inventory		
11. Net Increase (Decrease) in Payables and Accrued Expenses		(\$101,253,912.00)
12. Net (Increase) Decrease in Other Regulatory Assets		
13. Net Increase (Decrease) in Other Regulatory Liabilities		
14. (Less) Allowance for Other Funds Used During Construction		
15. (Less) Undistributed Earnings from Subsidiary Companies		
Other:		
16.	Changes in other assets and liabilities	(\$12,289,913.00)
17. Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 16)		\$831,080,639.00
Cash Flows from Investment Activities:		
21. Construction and Acquisition of Plant (Including Land):		
22. Gross Additions to Utility Plant (Less nuclear fuel)		
23. Gross Additions to Nuclear Fuel		
24. Gross Additions to Common Utility Plant		(\$1,004,514,974.00)
25. Gross Additions to Nonutility Plant		
26. (Less) Allowance for Other Funds Used During Construction		
Other		
27.		
Cash Outflows for Plant (Total lines 22-27)		(\$1,004,514,974.00)

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Statement of Cash Flows (Ref Page: 120)**

Description	Amounts
30. Acquisition of Other Noncurrent Assets (d)	
31. Proceeds from Disposal of Noncurrent Assets (d)	
32. Retirements of Property, Plant and Equipment	\$1,917,161.00
33. Investments in and Advances to Assoc. and Subsidiary Companies	
34. Contributions and Advances from Assoc. and Subsidiary Companies	
35. Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
37. Purchase of Investment Securities (a)	
38. Proceeds from Sales of Investment Securities (a)	
40. Loans Made or Purchased	
41. Collections on Loans	
43. Net (Increase) Decrease in Receivables	
44. Net (Increase) Decrease in Inventory	
45. Net (Increase) Decrease in Allowances Held for Speculation	
46. Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
47.	
48. Net Cash Provided by (used in) investing Activities (Lines 28-47)	(\$1,002,597,813.00)
Cash Flows from Financing Activities:	
52. Proceeds from Issuance of:	
53. Long - Term Debt (b)	
54. Preferred Stock	
55. Common Stock	\$33,369,835.00
Other	
56	
57. Net Increase in Short-Term Debt (c)	\$225,732,706.00
Other	
58. Distribution from Subsidiary Companies	\$50,000,000.00
59. Cash Provided by Outside Sources (Total lines 53-58)	\$309,102,541.00
61. Payments for Retirement of	

6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
62. Long-Term Debt (b)	
63. Preferred Stock	
64. Common Stock	
Other	
65.	
66. Net Decrease in Short-Term Debt (c)	
68. Dividends on Preferred Stock	
69. Dividends on Common Stock	(\$164,061,900.00)
70. Net Cash Provided by (used in) Financing Activities (Lines 59-69)	\$145,040,641.00
Net Increase (Decrease) in Cash and Cash Equivalents ( Total Lines 18,49,71)	(\$26,476,533.00)
Cash and Cash Equivalents at Beginning of Year	\$79,042,461.00
Cash and Cash Equivalents at End of Year	\$52,565,928.00

**Note:**

This Statement of Cash Flows is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)**

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$0.00	\$0.00	\$9,847,642,702.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified					
7. Experimental Plant Unclassified					
8. Total - Utility Plant (Lines 3-7)	\$0.00	\$0.00	\$9,847,642,702.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use					
11. Construction Work in Progress	\$0.00	\$0.00	\$218,079,535.00	\$0.00	\$0.00
12. Acquisition Adjustments	\$0.00	\$0.00	(\$119,366,180.00)	\$0.00	\$0.00
13. Total Utility Plant (Lines 8 - 12)	\$0.00	\$0.00	\$9,946,356,057.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$0.00	\$0.00	\$2,878,385,196.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$0.00	\$0.00	\$7,067,970,861.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$0.00	\$0.00	\$2,921,916,642.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$0.00	\$0.00	\$9,845,399.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$0.00	\$0.00	\$2,931,762,041.00	\$0.00	\$0.00
23. Leased to Others					

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)**

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Acquisition Adj.	\$0.00	\$0.00	(\$53,376,845.00)	\$0.00	\$0.00
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$0.00	\$0.00	\$2,878,385,196.00	\$0.00	\$0.00

**Note:**

This summary of Utility Plant and Accumulated Depreciation, Amortization and Depletion is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
<b>INTANGIBLE PLANT</b>						
2. Organization (301)	\$8,330.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,330.00
3. Franchises and Consents (302)	\$119,853.00	\$0.00	\$0.00	\$0.00	\$0.00	\$119,853.00
4. Miscellaneous Intangible Plant (303)						
5. Total Intangible Plant	\$128,183.00	\$0.00	\$0.00	\$0.00	\$0.00	\$128,183.00
<b>PRODUCTION PLANT</b>						
7. Natural Gas Production and Gathering Plant						
8. Producing Lands (325.1)						
9. Producing Leaseholds (325.2)	\$0.00					
10. Gas Rights (325.3)						
11. Rights of Way (325.4)	\$83,272.00	\$0.00	\$3,257.00	\$0.00	(\$80,015.00)	\$0.00
12. Other Land and Land Rights (325.5)						
13. Gas Well Structures (326)						
14. Field Compressor Station Structures (327)						
15. Field Measuring and Regulating Station Equipment (328)						
16. Other Structures (329)						
17. Producing Gas Wells - Well Construction (330)						
18. Producing Gas Wells - Well Equipment (331)	\$0.00					
19. Field Lines (332)	\$543,532.00	\$0.00	\$283,805.00	\$0.00	(\$259,727.00)	\$0.00
20. Field Compressor Station Equipment (333)						
21. Field Measuring and Regulating Station Equipment (334)	\$9,180.00	\$0.00	\$9,180.00	\$0.00	\$0.00	\$0.00
22. Drilling and Cleaning Equipment (335)						

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
23. Purification Equipment (336)	\$150.00	\$0.00	\$150.00	\$0.00	\$0.00	\$0.00
24. Other Equipment (337)						
25. Unsuccessful Exploration and Development Costs (338)						
26. Asset Retirement Costs for Natural Gas Production and Gathering Plant (339)						
27. Total Production and Gathering Plant	\$636,134.00	\$0.00	\$296,392.00	\$0.00	(\$339,742.00)	\$0.00
28. PRODUCTS EXTRACTION PLANT						
29. Land and Land Rights (340)						
30. Structures and Improvements (341)						
31. Extraction and Refining Equipment (342)						
32. Pipe Lines (343)						
33. Extracted Products Storage Equipment (344)						
34. Compressor Equipment (345)						
35. Gas Measuring and Regulating Equipment (346)						
36. Other Equipment (347)						
37. Asset Retirement Costs for Products Extraction Plant (348)						
38. Total Products Extraction Plant						
39. Total Natural Gas Production Plant (Lines 27 and 38)	\$636,134.00	\$0.00	\$296,392.00	\$0.00	(\$339,742.00)	\$0.00
40. Manufactured Gas Production Plant						



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Intangible and Production Plant (Ref Page: 204)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
41. Total Production Plant (Lines 39 and 40)	\$636,134.00	\$0.00	\$296,392.00	\$0.00	(\$339,742.00)	\$0.00

**Note:**

This Gas Plant in Service schedule includes only those assets located in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Storage and Processing (Ref Page: 206)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
NATURAL GAS STORAGE AND PROCESSING PLANT						
Underground Storage Plant						
44. Land (350.1)	\$261,127.00	\$0.00	\$0.00	\$0.00	\$0.00	\$261,127.00
45. Rights-of-Way (350.2 )	\$4,682.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,682.00
46. Structures and Improvements (351)	\$331,758.00	\$0.00	\$0.00	\$0.00	\$0.00	\$331,758.00
47. Wells (352)	\$7,994,768.00	\$776,206.00	\$8,931.00	\$0.00	\$0.00	\$8,762,043.00
48. Storage Leaseholds and Rights (352.1)	\$233,144.00	\$0.00	\$0.00	\$0.00	\$0.00	\$233,144.00
49. Reservoirs (352.2)						
50. Non-recoverable Natural Gas (352.3)						
51. Lines (353)	\$387,955.00	\$0.00	\$0.00	\$0.00	\$0.00	\$387,955.00
52. Compressor Station Equipment (354)	\$923,446.00	\$0.00	\$0.00	\$0.00	\$0.00	\$923,446.00
53. Measuring and Regulating Equipment (355)	\$240,883.00	\$0.00	\$0.00	\$0.00	\$0.00	\$240,883.00
54. Purification Equipment (356)	\$414,663.00	\$0.00	\$0.00	\$0.00	\$0.00	\$414,663.00
55. Other Equipment (357)						
56. Asset Retirement Costs for Underground Storage Plant (358)						
57. Total Underground Storage Plant	\$10,792,426.00	\$776,206.00	\$8,931.00	\$0.00	\$0.00	\$11,559,701.00
Other Storage Plant						
59. Land and Land Rights (360)						
60. Structures and Improvements (361)						
61. Gas Holders (362)						
62. Purification Equipment (363)						

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Storage and Processing (Ref Page: 206)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
63. Liquefaction Equipment (363.1)						
64. Vaporizing Equipment (363.2)						
65. Compressor Equipment (363.3)						
66. Measuring and Regulating equipment (363.4)						
67. Other Equipment (363.5)						
68. Asset Retirement Costs for Other Storage Plant (363.6)						
69. Total Other storage Plant						
70. Base Load Liquefied natural Gas Terminaling and Processing Plant						
71. Land and Land Rights (364.1)						
72. Structures and Improvements (364.2)						
73. LNG Processing Terminal Equipments (364.3)						
74. LNG Transportation Equipment (364.4)						
75. Measuring and Regulating Equipment (364.5)						
76. Compressor Station Equipment (364.6)						
77. Communications Equipment (364.7)						
78. Other Equipment (364.8)						
79. Asset Retirement Costs for Base Load Liquefied Natural Gas Terminaling and Processing Plant (364.9)						

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Storage and Processing (Ref Page: 206)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
80. Total Base Load Liquefied Nat'l Gas, Terminal and Processing Plant						
76. Total Nat'l Gas Storage and Processing Plant (57,69,80)	\$10,792,426.00	\$776,206.00	\$8,931.00	\$0.00	\$0.00	\$11,559,701.00

**Note:**

This Gas Plant in Service schedule includes only those assets located in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Transmission,Distribution and General (Ref Page: 206)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
<b>TRANSMISSION PLANT</b>						
83. Land and Land Rights (365.1)	\$26,970.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,970.00
84. Rights-of-Way (365.2)	\$867,772.00	\$0.00	\$0.00	\$0.00	\$0.00	\$867,772.00
85. Structures and Improvements (366)	\$109,827.00	\$1.00	\$0.00	\$0.00	\$0.00	\$109,828.00
86. Mains (367)	\$27,987,038.00	\$0.00	\$68,153.00	\$0.00	\$0.00	\$27,918,885.00
87. Compressor Station Equipment (368)						
88. Measuring and Regulating Sstation Equipment (369)	\$2,884,893.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,884,893.00
89. Communication Equipment (370)						
90. Other Equipment (371)						
91. Asset Retirement Costs for Transmission Plant (372)						
92. Total Transmission Plant	\$31,876,500.00	\$1.00	\$68,153.00	\$0.00	\$0.00	\$31,808,348.00
<b>DISTRIBUTION PLANT ( )</b>						
94. Land and Land Rights (374)	\$1,770,402.00	\$230,553.00	\$0.00	\$0.00	\$80,015.00	\$2,080,970.00
95. Structures and Improvements (375)	\$486,255.00	\$0.00	\$0.00	\$0.00	\$0.00	\$486,255.00
96. Mains (376)	\$177,768,114.00	\$22,441,873.00	\$2,196,546.00	\$0.00	\$259,727.00	\$198,273,168.00
97. Compressor Station Equipment (377)						
98. Measuring and Regulating Station Equipment - General (378)	\$6,130,527.00	\$591,369.00	\$10,671.00	\$0.00	\$0.00	\$6,711,225.00
99. Measuring and Regulating Station Equipment - City Gate (379)	\$4,118,936.00	\$395,215.00	\$43,901.00	\$0.00	\$0.00	\$4,470,250.00
100. Services (380)	\$104,187,560.00	\$10,821,463.00	\$5,523,539.00	\$0.00	\$0.00	\$109,485,484.00
101. Meters (381)	\$23,649,693.00	\$4,613,551.00	\$482,284.00	\$0.00	\$0.00	\$27,780,960.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
102. Meter Installations (382)	\$50,164,655.00	\$1,084,371.00	\$704,051.00	\$0.00	\$0.00	\$50,544,975.00
103. House Regulators (383)	\$7,985,388.00	\$193,186.00	\$152,578.00	\$0.00	\$0.00	\$8,025,996.00
104. House Regulator Installations (384)	\$154,276.00	\$0.00	\$0.00	\$0.00	\$0.00	\$154,276.00
105. Industrial Measuring and Regulating Station Equipment (385)	\$5,207,152.00	\$83,768.00	\$1,688.00	\$0.00	\$0.00	\$5,289,232.00
106. Other Property on Customers Premises (386)						
107. Other Equipment (387)						
108. Asset Retirement Costs for Distribution Plant (388)						
109. Total Distribution Plant	\$381,622,958.00	\$40,455,349.00	\$9,115,258.00	\$0.00	\$339,742.00	\$413,302,791.00
GENERAL PLANT						
111. Land and Land Rights (389)	\$1,027,350.00	\$181,451.00	\$0.00	\$0.00	\$0.00	\$1,208,801.00
112. Structures and Improvements (390)	\$6,490,968.00	\$403,464.00	\$0.00	\$0.00	\$0.00	\$6,894,432.00
113. Office Furniture and Equipment (391)	\$1,561,887.00	\$134,741.00	\$0.00	\$0.00	\$0.00	\$1,696,628.00
114. Transportation Equipment (392)	\$452,197.00	\$17,798.00	\$79,399.00	\$0.00	\$0.00	\$390,596.00
115. Stores Equipment (393)						
116. Tools, Shop and garage Equipment (394)	\$1,866,087.00	\$332,869.00	\$13,823.00	\$0.00	\$0.00	\$2,185,133.00
117. Laboratory Equipment (395)						
118. Power Operated Equipment (396)	\$149,686.00	\$2.00	\$6,401.00	\$0.00	\$0.00	\$143,287.00
119. Communication Equipment (397)	\$332,722.00	\$17,005.00	\$0.00	\$0.00	\$0.00	\$349,727.00
120. Miscellaneous equipment (398)	\$3,549,316.00	\$342,204.00	\$1,236.00	\$0.00	\$0.00	\$3,890,284.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Plant in Service - Transmission, Distribution and General (Ref Page: 206)**

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
121. Subtotal (Lines 104-113)	\$15,430,213.00	\$1,429,534.00	\$100,859.00	\$0.00	\$0.00	\$16,758,888.00
122. Other Tangible Property (399)	\$1,252,783.00	\$239,166.00	\$125,151.00	\$0.00	\$0.00	\$1,366,798.00
123. Asset Retirement Costs for General Plant (399.1)						
124. Total General Plant (Lines 121, 122 and 123)	\$16,682,996.00	\$1,668,700.00	\$226,010.00	\$0.00	\$0.00	\$18,125,686.00
125. Total Accounts 101 and 106	\$441,739,197.00	\$42,900,256.00	\$9,714,744.00	\$0.00	\$0.00	\$474,924,709.00
126. Gas Plant Purchased						
127. (Less) Gas Plant Sold						
128. Experimental Gas Plant Unclassified						
Total Gas Plant in Service (Lines 125-128)	\$441,739,197.00	\$42,900,256.00	\$9,714,744.00	\$0.00	\$0.00	\$474,924,709.00

**Note:**

This Gas Plant in Service schedule includes only those assets located in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Property and Capacity Leased From Others (Ref Page: 212)**

<b>Name of Lessor (a)</b>	<b>* (b)</b>	<b>Description of Lease (c)</b>	<b>Lease Payments For Current Year</b>
Texas Gas Transmission Corporation		Leased pipeline capacity	\$19,915,680.00
Gulf South Pipeline Company LP		Leased pipeline capacity	\$15,595,579.00
Southern Star Central Gas Pipeline		Leased pipeline capacity	\$15,174,188.00
Tennessee Gas Pipeline Co		Leased pipeline capacity	\$14,857,449.00
East Tennessee Natural Gas LLC		Leased pipeline capacity	\$14,422,004.00
Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	\$7,498,600.00
Oneok Westex Transmission LLC		Leased pipeline capacity	\$7,137,150.00
Tallgrass Interstate Gas Transmission		Leased pipeline capacity	\$6,909,524.00
Southern Natural Gas Company		Leased pipeline capacity	\$4,002,712.00
Xcel Energy		Leased pipeline capacity	\$3,763,932.00
El Paso Natural Gas Company		Leased pipeline capacity	\$3,236,763.00
Columbia Gulf Transmission Co		Leased pipeline capacity	\$2,996,063.00
Atmos Energy Holdings	*	Leased pipeline capacity	\$2,790,740.00
Oneok Texas Gas Storage LLC		Leased pipeline capacity	\$2,335,744.00
Colorado Interstate Gas Company		Leased pipeline capacity	\$2,227,195.00
Saltville Gas Storage Company LLC		Leased pipeline capacity	\$2,096,366.00
Enbridge Marketing (US) Inc		Leased pipeline capacity	\$1,442,107.00
Cheyenne Plains Gas Pipeline Co		Leased pipeline capacity	\$1,364,132.00
EnLink LIG, LLC		Leased pipeline capacity	\$1,317,600.00
Sequent Energy Management, L.P.		Leased pipeline capacity	\$1,290,002.00
Texas Eastern Transmission LP		Leased pipeline capacity	\$1,079,001.00
Petal Gas Storage, LLC		Leased pipeline capacity	\$960,000.00
Jefferson Island Storage and Hub		Leased pipeline capacity	\$900,000.00
Caledonia Energy Partners LLC		Leased pipeline capacity	\$750,000.00
Crosstex LIG LLC		Leased pipeline capacity	\$653,400.00
Northern Natural Gas Company		Leased pipeline capacity	\$644,378.00
Hill-Lake Gas Storage LLC		Leased pipeline capacity	\$640,000.00
Transwestern Pipeline Company		Leased pipeline capacity	\$602,351.00
Tenaska Gas Storage, LLC		Leased pipeline capacity	\$570,976.00
Other Leases <\$500K Annually		Leased pipeline capacity	\$3,221,327.00
<b>Total</b>			<b>\$140,394,963.00</b>



**Gas Property and Capacity Leased From Others (Ref Page: 212) - NOTES**

**Note:**

This schedule of Gas Property and Capacity Leased from Others is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015

Gas Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
None			\$0.00
TOTAL			

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Construction Work in Progress - (Acct 107) (Ref Page: 216)**

Project (a)		Construction WIP (b)	Est Add Cost
	General Plant	\$22,303,333.00	\$16,100,000.00
	Distribution Plant	\$66,046,489.00	\$93,100,000.00
	Transmission Plant	\$111,500,489.00	\$100,300,000.00
	Storage Plant	\$6,067,886.00	\$18,300,000.00
	Other Minor Projects	\$12,161,338.00	\$600,000.00
TOTAL		\$218,079,535.00	\$228,400,000.00

**Note:**

This schedule of Construction Work in Progress - (Acct 107) is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**General Description of Construction Overhead Procedure - Components of Formula (Ref Page: 218)**

	Amount (b)	Capitalization Ration (Percent) (c)	Cost Rate Percentage (d)
Please include all notes requested for construction overhead with the hard copy.			
Uppercase Vars (S,D,P,C,W) fall under Amount (b) column			
Lowercase Vars (s,d,p,c) fall under Cost Rate Percentage (d) column			
1. Components of Formula (Derived from actual book balances and actual cost rates)			
Average Short-Term Debt (Var S)	\$656,274,906.00		
Short-Term Interest (Var s)			0.7900
Long Term Debt (Vars D and d)	\$2,455,473,707.00	46.5000	5.9000
Preferred Stock (Vars P and p)	\$0.00	0.0000	0.0000
Common Equity (Vars C and c)	\$2,819,547,397.00	53.5000	10.5000
Total Capitalization	\$5,275,021,104.00		
Average Construction Work in Progress Balance (Var W)	\$237,143,206.00	0.0000	0.0000
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C))(1-(S/W))]$			
3. Rate for Other Funds $[1-(S/W)][p(P/D+P+C)] + c(C/(D+P+C))]$			
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds			1.2200
b. Rate for Other Funds			

**Note:**

This schedule of General Description of Construction Overhead Procedure is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)**

Description		Total (b)	Gas Plant In Service (c)	Held for Future (d)	Leased (e)
A. BALANCES AND CHANGES DURING YEAR					
Balance beginning of Year		\$2,819,373,146.00	\$2,819,373,146.00	\$0.00	\$0.00
Depreciation Provisions for Year, Charged to					
Depreciation Expense (403)		\$281,102,498.00	\$281,102,498.00	\$0.00	\$0.00
Depreciation Expense for Asset Retirement Costs (403.1)					
Expense of Gas Plant Leased to Others (413)					
Transportation Expenses - Clearing					
Other Clearing Accounts					
Other Clearing (Specify)	Transfers and Adjustments	\$16,976,050.00	\$16,976,050.00	\$0.00	\$0.00
Total Deprec. Prov. for Year		\$298,078,548.00	\$298,078,548.00	\$0.00	\$0.00
Net Charges for Plant Retired					
Book Cost of Plant Retired		\$145,588,214.00	\$145,588,214.00	\$0.00	\$0.00
Cost of Removal		\$56,989,393.00	\$56,989,393.00	\$0.00	\$0.00
Salvage (Credit)		\$1,996,373.00	\$1,996,373.00	\$0.00	\$0.00
Total Net Chrgs for Plant Ret		\$200,581,234.00	\$200,581,234.00	\$0.00	\$0.00
Other Debit or Credit Items (Describe)					
	R.W.I.P.	\$5,046,182.00	\$5,046,182.00	\$0.00	\$0.00
Balance at End of Year		\$2,921,916,642.00	\$2,921,916,642.00	\$0.00	\$0.00
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
Productions - Manufactured Gas					
Prodction of Gathering-Natural Gas					
Products Extraction - Natural Gas					
Underground Gas Storage					
Other Storage Plant					

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Accumulated Provision for Depreciation of Gas Utility Plant (Acct 108) (Ref Page: 219)**

Description	Total (b)	Gas Plant In Service (c)	Held for Future (d)	Leased (e)
Base Load LNG Terminaling and Processing Plant				
Transmission				
Distribution				
General				
Total				

**Note:**

This schedule of Accumulated Provision for Depreciation of Gas Utility property (Acct 108) is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Stored Accounts (Lines 1-5) (Ref Page: 220)**

	117.1 (b)	117.2 (c)	117.3 (d)	117.4 (e)	164.1 (f)	164.2 (g)	164.3 (h)	Total (l)
Balance at Beginning of Year	\$29,320,395.00	\$0.00	\$0.00	\$0.00	\$214,485,938.00	\$0.00	\$0.00	\$243,806,333.00
Gas delivered to Storage	\$0.00	\$0.00	\$0.00	\$0.00	\$128,531,810.00	\$0.00	\$0.00	\$128,531,810.00
Gas Withdrawn from Storage	\$0.00	\$0.00	\$0.00	\$0.00	\$176,729,156.00	\$0.00	\$0.00	\$176,729,156.00
Other Debits and Credits	\$0.00	\$0.00	\$0.00	\$0.00	\$10,824,962.00	\$0.00	\$0.00	\$10,824,962.00
Balance at End of Year	\$29,320,395.00	\$0.00	\$0.00	\$0.00	\$177,113,554.00	\$0.00	\$0.00	\$206,433,949.00

**Note:**

**NOTE:**

Other Debits and Credits relate to various gas storage transfers.

This schedule of Gas Stored Accounts is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Stored Accounts (Lines 6-7) (Ref Page: 220)**

	117.1 (b)	117.2 (c)	117.3 (d)	117.4 (e)	164.1 (f)	164.2 (g)	164.3 (h)	Total (l)
MCF	\$26,953,225.00	\$0.00	\$0.00	\$0.00	\$58,515,690.00	\$0.00	\$0.00	\$85,468,915.00
Amount Per MCF	\$1.09	\$0.00	\$0.00	\$0.00	\$3.03	\$0.00	\$0.00	\$2.42



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Investments (123,124,136) (Ref Page: 222)**

Description of Investment (a)		(b)	Book Cost at Beginning of	Purchases or Additions (d)	Sales of Other Dispositions
Investments in Associated Companies (123)					
(123)	None		\$0.00	\$0.00	\$0.00
Other Investments (124)					
(124)	None		\$0.00	\$0.00	\$0.00
Temporary Case Investments (136)					
(136)	None		\$0.00	\$0.00	\$0.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Investments (123,124,136) (Ref Page: 222) (Part Two)**

	Description of Investment (a)	Principal Amt or No of	Book Cost End of Year (g)	Revenues for Year (h)	Gain or Loss (i)
Investments in Associated Companies (123)					
(123)	None	\$0.00	\$0.00	\$0.00	\$0.00
Other Investments (124)					
(124)	None	\$0.00	\$0.00	\$0.00	\$0.00
Temporary Case Investments (136)					
(136)	None	\$0.00	\$0.00	\$0.00	\$0.00

**Note:**

This schedule of Investments is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Investments in Subsidiary Companies (123.1) (Ref Page: 224)**

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
Atmos Energy Holdings, Inc.			\$42,812,823.00	(\$50,000,000.00)	\$0.00	(\$7,187,177.00)	\$0.00
BlueFlame Insurance Services, LTD			\$4,220,000.00	\$0.00	\$0.00	\$4,220,000.00	\$0.00
<b>TOTAL</b>			<b>\$47,032,823.00</b>	<b>(\$50,000,000.00)</b>	<b>\$0.00</b>	<b>(\$2,967,177.00)</b>	<b>\$0.00</b>

**Note:**

This schedule of Investments in Subsidiary Companies is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Prepayments (Ref Page: 230)**

Balance at End of Year	
Prepaid Insurance	\$15,785,530.00
Prepaid Rents	\$11,042,665.00
Prepaid Taxes	\$1,484,425.00
Prepaid Interest	\$4,476,061.00
Miscellaneous Prepayments	\$859,442.00
<b>Total</b>	<b>\$33,648,123.00</b>

**Note:**

This schedule of Prepayments is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015

Extraordinary Property Losses (182.1) (Ref Page: 230)

Description	Balance Beg Yr (b)	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
None	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL						

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Unrecovered Plant and Regulatory Study costs (182.2) (Ref Page: 230)**

Description	Balance Beg Yr (b)	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
None	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
TOTAL						

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Other Regulatory Assets (Acct 182.3) (Ref Page: 232)**

Description and Purpose	Bal Beg Yr (b)	Debits (c)	Written Off Acct (d)	Written Off Amt (e)	Balance End Yr (f)
Mid-States Division FAS 109 Regulator Asset	\$1,090,644.00	\$0.00	4073	\$137,248.00	\$953,396.00
Rate case expenses	\$1,450,619.00	\$120,205.00	various	\$1,427,149.00	\$143,675.00
Ad Valorem	\$34,007.00	\$3,890,129.00	4081	\$3,924,136.00	\$0.00
Denton Deferred Franchise Fees	\$90,817.00	\$0.00	4081	\$90,817.00	\$0.00
Dallas Annual Rate Review (DARR) Tariff	\$431,889.00	\$0.00	4030	\$306,493.00	\$125,396.00
Pipeline Safety Fee	\$61,503.00	\$2,509,420.00	various	\$2,176,327.00	\$394,596.00
Virginia Regulatory Asset	\$116,899.00	\$12,989.00	4073	\$129,888.00	\$0.00
Conservation & Energy Eff Program	\$0.00	\$112,215.00	9080	\$33,112.00	\$79,103.00
Virginia and Kansas WNA	\$0.00	\$8,310,309.00	various	\$7,035,020.00	\$1,275,289.00
Pension and Postretirement Benefit Costs	\$17,709,622.00	\$33,396,432.00	9260	\$36,828,478.00	\$14,277,576.00
SERP Benefit Costs	\$409,687.00	\$445,837.00	9260	\$332,231.00	\$523,293.00
Maximum Allowable Operating Pressure (MAOP)	\$0.00	\$4,703,632.00	various	\$2,700,265.00	\$3,952,140.00
<b>Total</b>	<b>\$23,344,460.00</b>	<b>\$53,501,168.00</b>		<b>\$55,121,164.00</b>	<b>\$21,724,464.00</b>

**Note:**

This schedule of Other Regulatory Assets is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Miscellaneous Deferred Debits (Acct 186) (Ref Page: 233)**

Description (a)	Bal Beg Yr (b)	Debits (c)	CR Acct (d)	CR Amt (e)	Bal End Yr (c)
Payroll Clearing	(\$14,632.00)	\$670,489.00	various	\$666,464.00	(\$10,607.00)
LGS Integration Costs	\$4,595,424.00	\$0.00	various	\$542,179.00	\$4,053,245.00
Pension Assets	\$93,127,427.00	\$60,397,875.00	0	\$51,690,392.00	\$101,834,910.00
Regulatory Commission Expense	\$976,284.00	\$1,009,435.00		\$561,481.00	\$1,424,238.00
Line Pack	\$4,385,237.00	\$0.00	0	\$0.00	\$4,385,237.00
Goodwill - Citizens Acquisition	\$116,162,410.00	\$249,632.00	various	\$0.00	\$116,412,042.00
Goodwill - MVG Acquisition	\$90,892,978.00	\$0.00	0	\$0.00	\$90,892,978.00
Goodwill - Mid-Tex/Atmos Pipeline Tx Acq	\$499,064,685.00	\$423,106.00	0	\$0.00	\$499,487,791.00
Goodwill - Comfur T Acquisition	\$1,198,019.00	\$0.00	0	\$0.00	\$1,198,019.00
Deferred Asset Projects	(\$97,374.00)	\$846,770.00	0	\$998,453.00	(\$249,057.00)
APT Annual Adjustment Mechanism	\$5,623,330.00	\$14,010,885.00	0	\$19,634,215.00	\$0.00
Lincoln II Construction	\$74,154.00	\$0.00	0	\$34,226.00	\$39,928.00
Texas Rule 8.209	\$36,099,920.00	\$44,405,028.00	0	\$37,119,994.00	\$43,384,954.00
Risk Management Assets	\$124,469.00	\$10,010,642.00	0	\$10,038,918.00	\$96,193.00
Seat Licenses	\$0.00	\$4,725,000.00	0	\$116,667.00	\$4,608,333.00
Conservation & Energy Efficiency Program	\$112,215.00	\$1,274,843.00	0	\$865,419.00	\$521,639.00
Minor Items Each Less than \$250,000	(\$37,583.00)	\$623,768.00	0	\$307,209.00	\$278,976.00
0	\$0.00	\$0.00	0	\$0.00	\$0.00
Misc. Work in Progress	\$0.00	\$0.00		\$0.00	\$0.00
Total	\$852,286,963.00	\$138,647,473.00		\$122,575,617.00	\$868,358,819.00

**Note:**

This schedule of Miscellaneous Deferred Debits is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234)**

Description	Bal Beg Yr	Amt 410.1 (c)	Amt 411.1 (d)	Amt 410.2 (e)	Amt 411.2 (f)
Account 190					
Electric					
Gas	\$257,762,289.00	\$56,094,434.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	\$257,762,289.00	\$56,094,434.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
TOTAL Acct 190	\$257,762,289.00	\$56,094,434.00	\$0.00	\$0.00	\$0.00
Classification of TOTAL					
Federal INcome TAX	\$0.00	\$54,069,210.00	\$0.00	\$0.00	\$0.00
State Income Tax	\$0.00	\$2,025,224.00	\$0.00	\$0.00	\$0.00
Local Income Tax					

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Accumulated Deferred Income Taxes (Acct 190) (Ref Page: 234) (Part Two)**

Description	Debit Adj Acct (g)	Debit Amount (h)	Credit Acct (i)	Credit Amount (j)	Balance End Yr (k)
Account 190					
Electric					
Gas	various	\$3,351,119.00	various	\$0.00	\$317,207,841.00
Other (Define)					
Total		\$3,351,119.00		\$0.00	\$317,207,841.00
Other (Specify)					
TOTAL Acct 190		\$3,351,119.00		\$0.00	\$317,207,841.00
Classification of TOTAL					
Federal INcome TAX		\$3,395,795.00		\$0.00	\$0.00
State Income Tax		(\$44,676.00)		\$0.00	\$0.00
Local Income Tax					

**Note:**

**NOTE:**

Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.

The schedule of Accumulated Deferred Income Taxes is for the regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Capital Stock (Accounts 201 and 204) (Ref Page: 250)**

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock - NYSE - ATO	200,000,000	\$0.01	\$0.00	\$102,079,316.00
Total Common Stock	200,000,000	\$0.01	\$0.00	\$102,079,316.00
Preferred Stock				
Total Preferred Stock				
TOTAL Capital Stock	200,000,000	\$0.01	\$0.00	\$102,079,316.00
Other				

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)**

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock - NYSE - ATO	\$510,397.00	0	\$0.00	0	\$0.00
Total Common Stock	\$510,397.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock					
TOTAL Capital Stock	\$510,397.00	0	\$0.00	0	\$0.00
Other					

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Page: 252)**

Description (a)	* (b)	Shares (c)	Amount (d)
Capital Stock Subscribed (202,205)			
None		0	\$0.00
Total Capital Stock Subscribed			
Stock Liability for Conversion (203,206)			
None		0	\$0.00
Total Stock Liability for Conversion			
Premium on Capital Stock (207)			
None		0	\$0.00
Total Premium on Capital Stock (207)			
Installments Received on Capital Stock (212)			
None		0	\$0.00
Total Installments Received on Capital Stock (212)			

6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015

Other Paid-In Capital (208-211) (Ref Page: 253)

Item (a)	Amount (b)
(a) Donations Received from Stockholders (208)	
Total (208)	
(b) Reduction in Par or Stated Value (209)	
Total (209)	
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (210)	
Total (210)	
(d) Miscellaneous Paid-In Capital (211)	
Amounts paid for common stock in excess of par	\$2,242,306,896.00
Total (211)	\$2,242,306,896.00
Total Accts 208-211	\$2,242,306,896.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Discount on Capital Stock (Act 213) (Ref Page: 254)**

Class and Series (a)		Balance End Yr (b)
Not applicable		0.0000
TOTAL		

6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015

Capital Stock Expense (Act 214) (Ref Page: 254)

Class and Series (a)		Balance End Yr (b)
Not applicable		\$0.00
TOTAL		



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Long-Term Debt (221,222,223 and 224) (Ref Page: 256)**

Class Series and Name (a)		Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	Interest Rate in % (e)
Acct 221 Bonds					
(221)					
Total (221)					
Acct 222 Reacquired Bonds					
(222)					
Total (222)					
Acct 223 Advances from Associated Companies					
(223)					
Total (223)					
Acct 224 Other Long Term Debt					
(224)	Unsecured 6.75% debentures	7/1/1998	7/1/2028	\$150,000,000.00	6.7500
(224)	Unsecured 5.95% notes	10/1/2004	10/1/2034	\$200,000,000.00	5.9500
(224)	Unsecured 6.35% notes	6/1/2007	6/1/2017	\$250,000,000.00	6.3500
(224)	Unsecured 8.50% notes	3/1/2009	3/1/2019	\$450,000,000.00	8.5000
(224)	Unsecured 5.50% notes	6/1/2011	6/1/2041	\$400,000,000.00	5.5000
(224)	Unsecured 4.15% notes	1/1/2013	1/1/2043	\$500,000,000.00	4.1500
(224)	Unsecured 4.125% notes	10/1/2014	10/1/2044	\$500,000,000.00	4.1250
(224)	MT Notes, Series A, 1995-1, 6.67%	12/1/1995	12/1/2025	\$10,000,000.00	6.6700
Total (224)				\$2,460,000,000.00	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Long-Term Debt (221,222,223 and 224) (Ref Page: 256) (Part Two)**

Class Series and Name (a)		Interest Amount (f)	Held - Reaquired Bonds	Held - Sinking and Other	Redemption Price Per \$100
Acct 221 Bonds					
(221)					
Total (221)					
Acct 222 Reacquired Bonds					
(222)					
Total (222)					
Acct 223 Advances from Associated Companies					
(223)					
Total (223)					
Acct 224 Other Long Term Debt					
(224)	Unsecured 6.75% debentures	\$10,125,000.00	\$0.00	\$0.00	\$0.00
(224)	Unsecured 5.95% notes	\$11,892,953.00	\$0.00	\$0.00	\$0.00
(224)	Unsecured 6.35% notes	\$15,400,020.00	\$0.00	\$0.00	\$0.00
(224)	Unsecured 8.50% notes	\$38,172,266.00	\$0.00	\$0.00	\$0.00
(224)	Unsecured 5.50% notes	\$21,330,698.00	\$0.00	\$0.00	\$0.00
(224)	Unsecured 4.15% notes	\$22,970,857.00	\$0.00	\$0.00	\$0.00
(224)	Unsecured 4.125% notes	\$20,179,522.00	\$0.00	\$0.00	\$0.00
(224)	MT Notes, Series A, 1995-1, 6.67%	\$667,000.00	\$0.00	\$0.00	\$0.00
Total (224)		\$140,738,316.00	\$0.00	\$0.00	\$0.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Unamortized Debt Expense (181,225,226) (Ref Page: 258)**

	Designation of Long-Term	Principal Amount of Debt	Total Expense Premium or	Amortization Period From (d)	Amortization Period To (e)
Acct 181					
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Unsecured 6.75% debentures	\$150,000,000.00	\$2,998,146.00	7/1/1998	7/1/2028
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	MT Notes, Series A, 1995-1, 6.67%	\$10,000,000.00	\$233,308.00	12/1/1995	12/1/2025
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Completed	\$0.00	\$0.00		
(181)	Unsecured 5.95% notes	\$200,000,000.00	\$3,458,334.00	10/1/2004	10/1/2034
(181)	Unsecured 6.35% notes	\$250,000,000.00	\$3,070,417.00	6/1/2007	6/1/2017
(181)	Unsecured 8.50% notes	\$450,000,000.00	\$4,612,981.00	3/1/2009	3/1/2019
(181)	Unsecured 5.50% notes	\$400,000,000.00	\$5,680,593.00	6/1/2011	6/1/2041
(181)	Unsecured 4.15% notes	\$500,000,000.00	\$6,306,185.00	1/1/2013	1/1/2043
(181)	Unsecured 4.125% notes	\$500,000,000.00	\$6,462,225.00	10/1/2014	10/1/2044
(181)	Planned debt issuance June 2017	\$0.00	\$0.00		
Total (181)		\$2,460,000,000.00	\$32,822,189.00		
Acct 225					
(225)					
Total (225)					
Acct 226					
(226)					
Total (226)					

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two)**

	Designation of Long-Term	Beginning of Year (f)	Debits (g)	Credits (h)	Balance End of Year (i)
Acct 181					
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Unsecured 6.75% debentures	\$1,353,807.00	\$0.00	\$99,938.00	\$1,253,869.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	MT Notes, Series A, 1995-1, 6.67%	\$86,242.00	\$0.00	\$8,796.00	\$77,446.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Completed	\$0.00	\$0.00	\$0.00	\$0.00
(181)	Unsecured 5.95% notes	\$2,291,807.00	\$0.00	\$115,724.00	\$2,176,083.00
(181)	Unsecured 6.35% notes	\$717,186.00	\$0.00	\$286,874.00	\$430,312.00
(181)	Unsecured 8.50% notes	\$1,931,946.00	\$0.00	\$454,576.00	\$1,477,370.00
(181)	Unsecured 5.50% notes	\$4,936,207.00	\$0.00	\$186,860.00	\$4,749,347.00
(181)	Unsecured 4.15% notes	\$5,893,617.00	\$0.00	\$210,220.00	\$5,683,397.00
(181)	Unsecured 4.125% notes	\$6,416,040.00	\$0.00	\$215,407.00	\$6,200,633.00
(181)	Planned debt issuance June 2017	\$41,580.00	\$0.00	\$0.00	\$41,580.00
Total (181)		\$23,668,432.00	\$0.00	\$1,578,395.00	\$22,090,037.00
Acct 225					
(225)					
Total (225)					
Acct 226					
(226)					
Total (226)					

Unamortized Debt Expense (181,225,226) (Ref Page: 258) (Part Two) - NOTES

Note:

Note:

In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the anticipated issuance of \$250 million 30-year unsecured senior notes in fiscal 2017. This balance relates to the fees for transaction management services in connection with the forward starting interest rate swaps. These amounts will be amortized over the life of the new senior notes after they are issued.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Unamortized Loss and Gain on Reqquired Debt (189,257) (Ref Page: 260)**

	Designation of Long-	Date Reacquired (b)	Principle of Debt	Net Gain or Loss (d)	Balance Beginning of	Balance End of Year (f)
Acct 189						
(189)	FMB Series J, 9.40%	6/1/2005	\$17,000,000.00	(\$8,511,783.00)	\$3,549,184.00	\$2,988,786.00
(189)	FMB Series Q, 9.75%	6/1/2005	\$20,000,000.00	(\$4,828,420.00)	\$1,800,430.00	\$1,462,850.00
(189)	FMB Series T, 9.32%	6/1/2005	\$18,000,000.00	(\$5,691,858.00)	\$2,327,623.00	\$1,964,876.00
(189)	FMB Series U, 8.77%	6/1/2005	\$20,000,000.00	(\$5,957,960.00)	\$2,703,940.00	\$2,335,221.00
(189)	Unsecured 6.35% notes	6/1/2007	\$250,000,000.00	(\$201,674.00)	\$50,419.00	\$30,251.00
(189)	FMB Series P, 10.43%	5/1/2008	\$6,250,000.00	(\$202,500.00)	\$95,871.00	\$62,034.00
(189)	Unsecured 4.00% notes	4/1/2009	\$400,000,000.00	(\$7,065,937.00)	\$3,003,023.00	\$2,296,429.00
(189)	Unsecured 5.125% notes	8/1/2012	\$250,000,000.00	(\$5,035,804.00)	\$4,707,078.00	\$4,539,218.00
Total (189)			\$981,250,000.00	(\$37,495,936.00)	\$18,237,568.00	\$15,679,665.00
Acct 257						
(257)						
Total (257)						

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)**

Details (a)		Amount (b)
Net Income for the Year		\$296,415,030.00
Reconciling Items for the Year		
Taxable Income Not Reported on Books		
Deductions Recorded on Books Not Deducted For Return		
	FIT Expense	\$165,274,570.00
	Deferred Gas Costs	\$13,569,262.00
	Pension Expense	(\$9,554,027.00)
	MIP / VIP Accrual	\$6,249,556.00
	Aid in Construction	\$41,615,677.00
	RSGP	(\$2,758,708.00)
	FAS 106 Adjustment	\$4,123,274.00
	SEBP Adjustment	\$6,228,344.00
	Allowance for Doubtful Accounts	(\$7,739,991.00)
	WACOG to FIFO Adjustment	\$3,927,275.00
	Capitalized Interest Adjustment	\$8,035,445.00
	State Income Tax Deduction	\$13,189,368.00
	Section 481(a) Adjustment	\$23,481,239.00
	Other, net	\$45,187,659.00
Income Recorded on Books Not Included in Return		
	Gain/loss on Sale of Assets	(\$5,765,562.00)
	Dividends Received Deduction	(\$2,045,298.00)
Deductions on Return Not Charged Against Book Income		
	Depreciation Adjustment	(\$62,323,189.00)
	Capitalized Overhead Adjustment	(\$46,098,195.00)
	Goodwill	(\$38,061,821.00)
	ESOP Dividends	(\$6,895,510.00)
	Miscellaneous Accrual	\$38,584.00
	Capitalized Software	(\$12,522,349.00)
	Repairs Deduction	(\$402,784,305.00)
	Texas Rule 8.209 Reg Assets Deferral	(\$37,186,062.00)
	Other Recoveries of PGA	(\$36,685,820.00)

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Ref Page: 261)**

	Details (a)	Amount (b)
	Other, net	(\$19,947,441.00)
Federal Tax Net Income		(\$65,032,995.00)
Show Computation of Tax		
	Federal Tax Net Income	(\$65,032,995.00)
	Federal Income Tax Rate	\$0.35
	Federal Income Tax Liability as of 9/30/15	(\$22,761,548.00)



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)**

Kind of Instruction (a)	Bal Beg Yr Taxes Accr (b)	Bal Beg Yr Prepaid Taxes (c)	Taxes Chrg (d)
FICA	\$534,854.00	\$0.00	\$24,509,981.00
FUTA	(\$18,722.00)	\$0.00	\$227,272.00
SUTA	\$594.00	\$0.00	\$463,660.00
Property and Other	\$72,970,875.00	\$0.00	\$98,631,055.00
Franchise - Other	\$10,794,745.00	(\$667,469.00)	\$84,000,000.00
Gross Receipts	(\$16,155.00)	(\$708,515.00)	\$31,510,970.00
Use Tax	\$701,427.00	\$0.00	\$34,915,093.00
Federal Income	(\$5,251,996.00)	\$0.00	(\$8,950,768.00)
State Income	\$5,329,320.00	\$0.00	(\$947,319.00)
Federal Tax Interest / Penalty	(\$87,661.00)	\$0.00	\$1,706,856.00
Francise - Capital Based	\$1,951,938.00	\$0.00	\$2,529,999.00
State Tax Interest / Penalty			\$419,914.00
Total	\$86,909,219.00	(\$1,375,984.00)	\$269,016,713.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)**

Kind of Instruction (a)	Taxes Paid (e)	Adj (f)	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)
FICA	(\$24,719,098.00)	\$0.00	\$325,737.00	\$0.00
FUTA	(\$208,425.00)	\$0.00	\$125.00	\$0.00
SUTA	(\$463,419.00)	\$0.00	\$835.00	\$0.00
Property and Other	(\$85,929,568.00)	\$0.00	\$85,672,362.00	\$0.00
Franchise - Other	(\$81,699,632.00)	\$0.00	\$13,013,861.00	(\$586,217.00)
Gross Receipts	(\$31,696,951.00)	\$0.00	(\$43,828.00)	(\$898,208.00)
Use Tax	(\$34,937,822.00)	\$0.00	\$678,698.00	\$0.00
Federal Income	(\$158,945.00)	\$1,647,165.00	(\$12,714,544.00)	\$0.00
State Income	(\$4,995,900.00)	(\$42.00)	(\$613,941.00)	\$0.00
Federal Tax Interest / Penalty	\$0.00	\$0.00	\$1,619,195.00	\$0.00
Francise - Capital Based	(\$2,482,043.00)	\$0.00	\$1,999,894.00	\$0.00
State Tax Interest / Penalty	\$0.00	\$0.00	\$419,914.00	\$0.00
Total	(\$267,291,803.00)	\$1,647,123.00	\$90,358,308.00	(\$1,484,425.00)

Note:

Note:

Adjustments for federal and state income taxes related to adjustments made between current and deferred provision accounts with respect to acquisitions made and other miscellaneous tax true-up adjustments.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262)**

Kind of Instruction (a)	Electric (408.1, 409.1) (i)	Gas (408.1, 409.1) (j)	Other (408.1,409.1) (k)	Other Inc and Ded (l)
Taxes other than income taxes (408.1)	\$0.00	\$230,962,904.00	\$0.00	\$0.00
Income Taxers - Federal (409.1)	\$0.00	(\$8,950,768.00)	\$0.00	\$0.00
State Income Taxes (409.1)	\$0.00	(\$947,319.00)	\$0.00	\$0.00
Other (including taxes capitalized)	\$0.00	\$47,951,896.00	\$0.00	\$0.00
<b>Total</b>	<b>\$0.00</b>	<b>\$269,016,713.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Taxes Accr, Prepd and Charged - Distribution of Taxes (Ref Page: 262) (Part Two)**

Kind of Instruction (a)	Ext Items (409.3) (m)	Other Opn Income (n)	Adj to Ret. Earnings (439)	Other (p)
Taxes other than income taxes (408.1)	\$0.00	\$0.00	\$0.00	\$0.00
Income Taxers - Federal (409.1)	\$0.00	\$0.00	\$0.00	\$0.00
State Income Taxes (409.1)	\$0.00	\$0.00	\$0.00	\$0.00
Other (including taxes capitalized)	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Miscellaneous Current and Accrued Liabilities (242) (Ref Page: 268)**

	Item (a)	Balance End Yr (b)
	Management Incentive/Variable Pay	\$6,564,000.00
	Liabilities from Risk Management Activities	\$6,738,487.00
	Gas Imbalance	\$2,192,273.00
	Deferred Billing AR	\$36,692,604.00
	Reserve for Interim Rates Subject to Refund	\$366,748.00
	Minor Items Each Less than \$250,000	\$221,890.00
TOTAL		\$52,776,002.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Other Deferred Credits (253) (Ref Page: 269)**

<b>Description (a)</b>	<b>Balance Beg Yr (b)</b>	<b>Debits Acct (c)</b>	<b>Debit Amt (d)</b>	<b>Credits (e)</b>	<b>Balance End Yr (f)</b>
Directors' Deferred Compensation	\$349,708.00	0	\$0.00	\$47,335.00	\$397,043.00
Outside Directors' Retirement Plan	\$1,074,946.00	0	\$252,407.00	\$149,131.00	\$971,670.00
Retirement Costs	\$78,248,404.00	0	\$6,199,853.00	\$12,191,878.00	\$84,240,429.00
SFAS 109 - OPEB	\$167,921,811.00	0	\$106,506,901.00	\$117,006,448.00	\$178,421,358.00
Office Building Leases	\$8,624,023.00	0	\$137,229.00	\$443,413.00	\$8,930,207.00
Customer Contributions in Aid of Contruction	\$631,002.00	0	\$208,572.00	\$41,714.00	\$464,144.00
APT Annual Adjustment Mechanism	\$0.00	0	\$2,085,941.00	\$3,806,894.00	\$1,720,953.00
Risk Management Activities	\$82,450,531.00	0	\$1,167,629,831.00	\$1,188,893,955.00	\$103,714,655.00
Liability for Uncertain Tax Positions	\$8,062,446.00	0	\$8,356,455.00	\$7,897,278.00	\$7,603,269.00
Liabiltiy for Income Tax Interest/Penalties	\$410,923.00	0	\$0.00	\$0.00	\$410,923.00
Conservation Program	\$374,791.00	0	\$145,106,658.00	\$144,910,662.00	\$178,795.00
Minor Items Each Less Than \$250,000	\$154,999.00	0	\$21,979.00	\$164,797.00	\$297,817.00
<b>TOTAL</b>	<b>\$348,303,584.00</b>		<b>\$1,436,505,826.00</b>	<b>\$1,475,553,505.00</b>	<b>\$387,351,263.00</b>

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)**

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric					
Gas	\$1,555,123,615.00	\$224,283,547.00	\$0.00	\$0.00	\$0.00
Other (Define)					
Total	\$1,555,123,615.00	\$224,283,547.00	\$0.00	\$0.00	\$0.00
Other (specify)					
TOTAL Acct 282	\$1,555,123,615.00	\$224,283,547.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax		\$211,509,971.00	\$0.00	\$0.00	\$0.00
State Income Tax		\$12,773,576.00	\$0.00	\$0.00	\$0.00
Local Income tax					

6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric					
Gas	various	\$0.00	various	\$0.00	\$1,779,407,163.00
Other (Define)					
Total		\$0.00		\$0.00	\$1,779,407,163.00
Other (specify)					
TOTAL Acct 282		\$0.00		\$0.00	\$1,779,407,163.00
Classification of Total					
Federal Income Tax		\$0.00		\$0.00	\$0.00
State Income Tax		\$0.00		\$0.00	\$0.00
Local Income tax					



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)**

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Gas	Accumulated Deferred Tax Liability	\$51,309,929.00	\$26,162,481.00	\$0.00	\$0.00
Other					
Total					
	\$51,309,929.00	\$26,162,481.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)					
	\$51,309,929.00	\$26,162,481.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax					
	\$0.00	\$24,513,886.00	\$0.00	\$0.00	\$0.00
State Income Tax					
	\$0.00	\$1,648,595.00	\$0.00	\$0.00	\$0.00
Local Income tax					

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)**

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
Gas	Accumulated Deferred Tax Liability	various			
		\$0.00	various	\$9,373,811.00	\$68,098,599.00
Other					
Total					
		\$0.00		\$9,373,811.00	\$68,098,599.00
Other (Specify)					
TOTAL (Acct 283)					
		\$0.00		\$9,373,811.00	\$68,098,599.00
Classification of Total					
Federal Income Tax		\$0.00		\$8,783,132.00	\$0.00
State Income Tax		\$0.00		\$590,679.00	\$0.00
Local Income tax					

**Note:**  
**Note:**

Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Other Regulatory Liabilities (Acct 254) (Ref Page: 278)**

Description and Purpose	Bal Beg Yr (b)	Debit Acct Credited (c)	Debits Amount (d)	Credits (e)	Balance End Yr (f)
Deferred Tax Recovery	\$740,502.00	407.4	\$250,410.00	\$0.00	\$490,092.00
Minor Items Each Less Than \$250,000	\$75,673.00	various	\$863.00	\$82,407.00	\$157,217.00
WNA Recovery	\$1,140,816.00	48xx	\$1,008,428.00	\$0.00	\$132,388.00
Colorado DSM	\$809,249.00		\$521,103.00	\$0.00	\$288,146.00
Pension Regulatory Asset		407.4	\$0.00	\$1,563,206.00	\$1,563,206.00
<b>Total</b>	<b>\$2,766,240.00</b>		<b>\$1,780,804.00</b>	<b>\$1,645,613.00</b>	<b>\$2,631,049.00</b>

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operating Revenues (Ref Page: 301)**

	Rev for Transistion Current	Rev for Transistion Prev Yr	GRI and ACA Current Yr (d)	GRI and ACA Prev Yr (e)	other Current Yr (f)
Sales (480-484)	\$0.00	\$0.00	\$153,227,918.00	\$180,147,322.00	\$0.00
Intracompany Transfers (485)					
Forfeited Discounts (487)	\$0.00	\$0.00	\$1,373,001.00	\$1,567,529.00	\$0.00
Miscellaneous Service Revenues (488)	\$0.00	\$0.00	\$779,581.00	\$840,436.00	\$0.00
Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1)		\$0.00		\$0.00	
Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2)					
Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3)	\$0.00	\$0.00	\$15,087,053.00	\$14,310,852.00	\$0.00
Sales of Prod. Ext. from Natural Gas (490)					
Revenues from Natural Gas Proc. by Others (491)					
Incidental gasoline and Oil Sales (492)					
Rent from Gas Property (493)					
Interdepartmental Rents (494)					
Other Gas Revenues (495)		\$0.00		\$15,598.00	
Subtotal	\$0.00	\$0.00	\$170,467,553.00	\$196,881,737.00	\$0.00
(Less) Provision for Rate Refunds (496)					
Total	\$0.00	\$0.00	\$170,467,553.00	\$196,881,737.00	\$0.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operating Revenues (Ref Page: 301) (Part Two)**

	Rev for Transistion	Other Prev Yr (g)	Total Current Yr (h)	Total Prev Yr (i)	MCF Current Yr (h)	MCF Prev Yr (i)
Sales (480-484)	\$0.00	\$0.00	\$153,227,918.00	\$180,147,322.00	16,388,710	19,423,015
Intracompany Transfers (485)						
Forfeited Discounts (487)	\$0.00	\$0.00	\$1,373,001.00	\$1,567,529.00	0	0
Miscellaneous Service Revenues (488)	\$0.00	\$0.00	\$779,581.00	\$840,436.00	0	0
Revenues from Transportaion of Gas of Others Through Gathering Facilities (489.1)		\$0.00		\$0.00		0
Revenues from Transportaion of Gas of Others Through Transmission Facilities (489.2)						
Revenues from Transportaion of Gas of Others Through Distribution Facilities (489.3)	\$0.00	\$0.00	\$15,087,053.00	\$14,310,852.00	0	0
Sales of Prod. Ext. from Natural Gas (490)						
Revenues from Natural Gas Proc. by Others (491)						
Incidental gasoline and Oil Sales (492)						
Rent from Gas Property (493)						
Interdepartmental Rents (494)						
Other Gas Revenues (495)		\$0.00		\$15,598.00		0
Subtotal	\$0.00	\$0.00	\$170,467,553.00	\$196,881,737.00	16,388,710	19,423,015
(Less) Provision for Rate Refunds (496)						
Total	\$0.00	\$0.00	\$170,467,553.00	\$196,881,737.00	16,388,710	19,423,015

**Note:**

This Gas Operating Revenues report reflects only those operations in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302)**

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Rev From Transportation of Gas through Gathering Facilities (489.1) (Ref Page: 302) (Part Two)**

Rate Schedule and Zone	Other Rev	Previous (g)	Total Operating Rev	Total Operating Rev	MCF	Current (j)	MCF	Previous (k)
N/A	\$0.00		\$0.00	\$0.00	0		0	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304)**

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Rev From Transportation of Gas through Transmission Facilities (489.2) (Ref Page: 304) (Part Two)**

Rate Schedule and Zone	Other Rev	Previous (g)	Total Operating Rev	Total Operating Rev	MCF	Current (j)	MCF	Previous (k)
N/A	\$0.00		\$0.00	\$0.00	0		0	

**Note:**

This Revenue from Transmission Facilities report reflects only those regulated operations in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Rev From Storing Gas of Others (489.4) (Ref Page: 306)**

Rate Schedule and Zone	Rev for Transition Costs	Rev for Transition Costs	Rev for GRI and ACA	Rev for GRI and ACA	Other Rev	Current (f)
N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Rev From Storing Gas of Others (489.4) (Ref Page: 306) (Part Two)**

Rate Schedule and Zone	Other Rev	Previous (g)	Total Operating Rev	Total Operating Rev	MCF	Current (j)	MCF	Previous (k)
N/A	\$0.00		\$0.00	\$0.00	0		0	

**Note:**

This Revenue from Storing Gas of Others report reflects only those regulated operations in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Other Gas Revenues (495) (Ref Page: 308)**

Description of Transaction	Revenues in Dollars
Other Gas Revenue	\$0.00
	\$0.00

**Note:**

This Other Gas Revenue report reflects only those regulated operations in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 1. Production (Ref Page: 317)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
1. PRODUCTION EXPENSES		
A. Manufactured Gas Production		
Manufactured Gas Production		
B. Natural Gas Production		
B1. Natural Gas Produciton and Gathering		
Operation		
Operation Supervision and Engineering (750)		
Production Maps and Records (751)		
Gas Well Expenses (752)		
Field Lines Expenses (753)		
Field compressor Station Expenses (754)		
Field Compressor Station Fuel and Power (755)		
Field Measuring and Regulating Station Expenses (756)	\$47.00	
Purification Expenses (757)		
Gas Well Royalties (758)	\$688.00	\$5,000.00
Other Expenses (759)		
Rents (760)		
18. Total Operation	\$735.00	\$5,000.00
Maintenance		
Maintenance Supervision and Engineering (761)		
Maintenance of Structures and Improvements (762)		
Maintenance of Producing Gas Wells (763)		
Maintenance of Field Lines (764)		
Maintenance of Field Compressor Station Equipment (765)		
Maintenance of Field Measuring and Regulating Station Equipment (766)		
Maintenance of Purification Equipment (767)		
Maintenance of Drilling and Cleaning Equipment (768)		
Maintenance of Other Equipment (769)		
29. Total Maintenance		
Total Natural Gas Production and Gathering (Lines 18,29)	\$735.00	\$5,000.00
B2. Products Extraction		

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 1. Production (Ref Page: 317)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Operation		
Operation Supervision and Engineering (770)		
Operation Labor (771)		
Gas Shrinkage (772)		
Fuel (773)		
Power (774)		
Materials (775)		
Operation Supplies and Expenses (776)		
Gas Processed by Others (777)		
Royalties on Products Extracted (778)		
Marketing Expenses (779)		
Products Purchased for Resale (780)		
Variation in Products Inventory (781)		
(Less) Extracted Products Used by the Utility - Credit (782)		
Rents (783)		
47. Total Operation		
Maintenance		
Maintenance Supervision and Engineering (784)		
Maintenance of Structures and Improvements (785)		
Maintenance of Extraction and Refining Equipment (786)		
Maintenance of Pipe Lines (787)		
Maintenance of Extracted Products Storage Equipment (788)		
Maintenance of Compressor Equipment (789)		
Maintenance of Gas Measuring and Regulating Equipment (790)		
Maintenance of Other Equipment (791)		
57. Total Maintenance		
58. Total Products Extraction (Lines 47 and 57)		
C. Exploration and Development		
Operation		
Delay Rentals (795)		
Nonproductive Well Drilling (796)		
Abandoned Leases (797)		

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 1. Production (Ref Page: 317)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Other Exporation (798)		
65. Total Exploration and Development		
D. Other Gas Supply Expenses		
Operation		
Natural Gas Well Head Purchases (800)		
Natural Gas Well Head Purchases, Intracompany Transfers (800.1)	\$1,571,338.00	(\$15,352.00)
Natural Gas Field Line Purchases (801)	\$73,040.00	\$270,412.00
Natural Gas Gasoline Plant Outlet Purchases (802)		
Natural Gas Transmission Line Purchases (803)		
Natural Gas City Gate Purchases (804)	\$51,078,901.00	\$95,158,629.00
Liquified Natural Gas Purchases (804.1)		
Other Gas Purchases (805)	\$16,064.00	(\$373,245.00)
(Less) Purchases Gas Cost Adjustments (805.1)	(\$2,751,454.00)	(\$5,232,502.00)
77. Total Purchased Gas	\$55,490,797.00	\$100,272,946.00
78. Exchange Gas (806)	(\$395,407.00)	(\$2,374,623.00)
Purchased Gas Expense		
Well Expense - Purchased Gas (807.1)		
Operation of Purchased Gas Measuring Stations (807.2)		
Maintenance of PUrchased Gas Measuring Stations (807.3)		
Purchased Gas Calculations Expenses (807.4)		
Other Purchased Gas Expenses (807.5)		
85. Total Purchased Gas Expenses		
Gas Withdrawn from Storage - Debit (808.1)	\$23,731,577.00	\$22,718,132.00
(Less) Gas Delivered to Storage (Credit) (808.2)	\$14,973,962.00	\$26,470,255.00
Withdrawals of Liquefied natural Gas for Processing - Debit (809.1)		
(Less) Delieveries of Natural Gas for Processing- Credit (809.2)		
Gas used in Utility Operation - Credit		
91. Gas Used for Compressor Station Fuel - Credit (810)		
92..Gas Used for Products Extraction - Credit (811)		
93..Gas Used for Other Utility Operations - Credit (812)	(\$14,142.00)	(\$6,706.00)

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 1. Production (Ref Page: 317)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
94. Total Gas Used in Utility Operations - Credit (91-93)	(\$14,142.00)	(\$6,706.00)
95. Other Gas Supply Expenses (813)		
97. Total Other Gas Supply Exp (77,78,85,86-89,94,95)	\$63,838,863.00	\$94,139,494.00
Total Production Expenses (3,30,58,65,96)	\$63,839,598.00	\$94,144,494.00

**Note:**

This Gas Operation and Maintenance report reflects only those regulated operation in the state of Kentucky.



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>		
<b>A. Underground Storage Expenses</b>		
Operation		
Operation Supervision and Engineering (814)	(\$876.00)	(\$2,947.00)
Maps and Records (815)		
Wells Expenses (816)	\$104,608.00	\$93,249.00
Lines Expenses (817)	\$39,314.00	\$43,555.00
Compressor Station Expenses (818)	\$31,768.00	\$30,617.00
Compressor Station Fuel and Power (819)	\$826.00	\$849.00
Measuring and Regulating Station Expenses (820)	\$3,303.00	\$5,742.00
Purification Expenses (821)	\$45,726.00	\$40,958.00
Exploration and Development (822)		
Gas Losses (823)		
Other Expenses (824)	\$865.00	\$338.00
Storage well Royalties (825)	\$10,993.00	\$15,578.00
Rents (826)		\$8.00
<b>114. Total Operation</b>	<b>\$236,527.00</b>	<b>\$227,947.00</b>
Maintenance		
Maintenance Supervision and Engineering (830)		
Maintenance of Structures and Improvements (831)	\$11,223.00	\$2,729.00
Maintenance of Reservoirs and Wells (832)		
Maintenance of Lines (833)		
Maintenance of Compressor Station Equipment (834)	\$6,431.00	\$8,432.00
Maintenance of Measuring and Regulating Station Equipment (835)	\$1,179.00	\$1,429.00
Maintenance of Purification Equipmetn (836)	\$126.00	\$2,361.00
Maintenance of Other Equipment (837)		\$19.00
<b>124. Total Maintenance</b>	<b>\$18,959.00</b>	<b>\$14,970.00</b>
<b>Total Underground Storage (Lines 114 and 124)</b>	<b>\$255,486.00</b>	<b>\$242,917.00</b>
<b>B. Other Storage Expenses</b>		
Operation		

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Operation Supervision and Engineering (840)		
Operation Labor and Expenses (841)	\$117,343.00	\$33,048.00
Rents (842)		
Fuel (842.1)		
Power (842.2)		
Gas Losses (842.3)		
134. Total Operation	\$117,343.00	\$33,048.00
Maintenance		
Maintenance Supervision and Engineering (843.1)		
Maintenance of Structures and Improvements (843.2)		
Maintenance of Gas Holders (843.3)		
Maintenance of Purification Equipment (843.4)		
Maintenance of Liquefaction Equipment (843.5)		
Maintenance of Vaporizing Equipment (843.6)		
Maintenance of Compressor Equipment (843.7)		
Maintenance of Measuring and Regulating Equipment (843.8)		
Maintenance of Other Equipment (843.9)		
145. TOTAL Maintenance		\$0.00
Total Other Storage Expenses (Lines 134 and 145)	\$117,343.00	\$33,048.00
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
Operation Supervision and Engineering (844.1)		
LNG Processing Terminal Labor and Expenses (844.2)		
Liquefaction Processing Labor and Expenses (844.3)		
Liquefaction Transportaion Labor and Expenses (844.4)		
Measuring and Regulating Labor and Expenses (844.5)		
Compressor Station Labor and Expenses (544.6)		
Communication System Expenses (844.7)		
System Control and Load Dispatching (844.8)		
Fuel (845.1)		
Power (845.2)		
Rents (845.3)		

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 2. Natural Gas Storage (Ref Page: 320)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Demurrage Charges (845.4)		
(Less) Wharfage Receipts - Credit (845.5)		
Processing Liquefied or Vaporized Gas by Others (845.6)		
Gas Losses (846.1)		
Other Expenses (846.2)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (847.1)		
Maintenance of Structures and Improvements (847.2)		
Maintenance of LNG Processing Terminal equipment (847.3)		
Maintenance of LNG Transportation Equipment (847.4)		
Maintenance of Measuring and Regulating Equipment (847.5)		
Maintenance of Compressor Station Equipment (847.6)		
Maintenance of Communication Equipment (847.7)		
Maintenance of Other Equipment (847.8)		
175. Total Maintenance		
176. Total Liquefied Nat Gas Terminaling and Proc Exp (Lines 165 and 175)		
177. Total Natural Gas Storage (Lines 125,146 and 176)	\$372,829.00	\$275,965.00

**Note:**

This Gas Operation and Maintenance report reflects only those regulated operations in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**  
**Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
<b>3. TRANSMISSION EXPENSES</b>		
Operation		
Operation Supervision and Engineering (850)		
System Control and Load Dispatching (851)		
Communication System Expenses (852)		\$249.00
Compressor Station labor and Expenses (853)		
Gas for Compressor Station Fuel (854)		
Other Fuel and Power for Compressor Stations (855)	\$153.00	
Mains Expenses (856)	\$324,287.00	\$366,269.00
Measuring and Regulating Stations Expenses (857)	\$35,975.00	\$64,860.00
Transmission and Compression of Gas by Others (858)	\$23,907,459.00	\$23,967,899.00
Other Expenses (859)	\$924.00	
Rents (860)		
191. Total Operation	\$24,268,798.00	\$24,399,277.00
Maintenance		
Maintenance Supervision and Engineering (861)		\$19.00
Maintenance of Structures and Improvements (862)		
Maintenance of Mains (863)	\$7,571.00	\$7,550.00
Maintenance of Compressor Station Equipment (864)		\$350.00
Maintenance of Measuring and Regulating Station Equipment (865)	\$4,450.00	\$392.00
Maintenance of Communication Equipment (866)		
Maintenance of Other Equipment (867)		
200. Total Maintenance	\$12,021.00	\$8,311.00
201. Total Transmission Expenses (Total 191 and 200)	\$24,280,819.00	\$24,407,588.00
<b>4. DISTRIBUTION EXPENSES</b>		
Operation		
Operation Supervision and Engineering (870)	\$1,326,053.00	\$1,363,623.00
Distribution Load Dispatching (871)	\$30,068.00	\$25,650.00
Compressor Station Labor and Expenses (872)		\$85.00
Compressor Station Fuel and Power (873)		
Mains and Services Expenses (874)	\$3,808,187.00	\$3,249,289.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
Measuring and Regulating station Expenses - General (875)	\$396,383.00	\$400,406.00
Measuring and Regulating Station Expenses - Industrial (876)	\$27,679.00	\$30,325.00
Measuring and Regulating Station Expenses - City Gas Check Station (877)	\$105,347.00	\$94,570.00
Meter and House Regulator Expenses (878)	\$1,001,132.00	\$997,205.00
Customer Installations Expenses (879)	\$774.00	\$2,827.00
Other Expenses (880)	\$178,228.00	\$117,455.00
Rents (881)	\$479,808.00	\$452,855.00
216. Total Operation	\$7,353,659.00	\$6,734,290.00
Maintenance		
Maintenance Supervision and Engineering (885)	\$2,127.00	\$1,168.00
Maintenance of Structures and Improvements (886)	\$14,831.00	\$2,462.00
Maintenance of Mains (887)	\$45,920.00	\$94,377.00
Maintenance of Compressor Station Equipment (888)		
Maintenance of Measuring and Regulating Station Equipment - General (889)	\$6,562.00	\$4,702.00
Maintenance of Measuring and Regulating Station Equipment - Industrial (890)	\$7,205.00	\$10,991.00
Maintenance of Measuring and Regulating Station Equipment - City Gate Check Station (891)	\$14,590.00	\$3,632.00
Maintenance of Services (892)	\$3,741.00	\$9,664.00
Maintenance of Meters and House Regulators (893)	\$94,796.00	\$71,875.00
Maintenance of Other Equipment (894)	\$47,788.00	\$17,585.00
228. Total Maintenance	\$237,560.00	\$216,456.00
229. Total Distribution Expenses (Lines 216 and 228)	\$7,591,219.00	\$6,950,746.00
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
Supervision (901)	\$142.00	
Meter Reading Expenses (902)	\$1,357,919.00	\$1,483,439.00
Customer Records and Collections Expenses (903)	\$387,456.00	\$355,483.00
Uncollectible Accounts (904)	\$1,047,950.00	\$1,092,228.00
Miscellaneous Customer Account Expenses (905)		
237. Total Customer Accounts Expenses	\$2,793,467.00	\$2,931,150.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**  
**Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
Operation		
Supervision (907)		\$34.00
Customer Assistance Expenses (908)		
Informational and Instructional Expenses (909)	\$127,277.00	\$128,741.00
Miscellaneous Customer Service and Informational Expenses (910)	\$85.00	
<b>244. Total Customer Service and Informational Expenses</b>	<b>\$127,362.00</b>	<b>\$128,775.00</b>
<b>7. SALES EXPENSES</b>		
Operation		
Supervision (911)	\$248,450.00	\$237,210.00
Demonstrating and Selling Expenses (912)	\$90,691.00	\$79,187.00
Advertising Expenses (913)	\$35,578.00	\$27,261.00
Miscellaneous Sales Expenses (916)		
<b>251. TOTAL Sales Expenses</b>	<b>\$374,719.00</b>	<b>\$343,658.00</b>
<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Operation		
Administrative and General Salaries (920)	\$137,711.00	\$147,070.00
Office Supplies and Expenses (921)	\$8,678.00	\$12,395.00
(Less) Administrative Expenses Transferred - Credit (922)	(\$12,874,015.00)	(\$12,035,969.00)
Outside Services Employed (923)	\$249,973.00	\$94,898.00
Property Insurance (924)	\$160,487.00	\$160,191.00
Injuries and Damanges (925)	\$209,578.00	\$171,402.00
Employee Pensions and benefits (926)	\$2,309,040.00	\$2,786,394.00
Franchise Requirements (927)	\$321.00	\$1,993.00
Regulatory Commission Expenses (928)	\$144,407.00	\$297,356.00
(Less) Duplicate Charges - Credit (929)		
General Advertising Expenses (930.1)		
Miscellaneous General Expenses (930.2)	\$56,712.00	\$53,916.00
Rents (931)	\$14,842.00	\$14,405.00
<b>267. Total Operation</b>	<b>\$16,165,764.00</b>	<b>\$15,775,989.00</b>
Maintenance		

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Operation and Maintenance - 3 through 8 (Ref Page: 323)**

	Amt for Current Yr (b)	Amt for Prev Yr (c)
269. Maintenance of General Plant (935)	\$1,249.00	
270. Total Administrative and General (Total 267 and 269)	\$16,167,013.00	\$15,775,989.00
Total Gas O and M Expenses (Total Lines 97,177,201,229,237,244,251 and 270)	\$115,547,026.00	\$144,958,365.00

**Note:**

This Gas Operation and Maintenance report reflects only those regulated operations in the state of Kentucky.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Exchange and Imbalance Transactions (Ref Page: 328)**

<b>Zone/Rate Schedule</b>	<b>Gas Received Amount (b)</b>	<b>Gas Received MCF (c)</b>	<b>Gas Delivered Amount (d)</b>	<b>Gas Delivered MCF (e)</b>
Louisiana Division	\$40,608.00	8,511	\$0.00	0
West Texas Division	\$0.00	0	\$8,621.00	2,205
Kentucky/Mid-States Division	\$381,779.00	35,904	\$0.00	0
Colorado-Kansas Division	\$0.00	0	\$367,702.00	91,472
Mississippi Division	\$80,008.00	22,834	\$0.00	0
Mid-Tex Division	\$0.00	0	\$2,503,538.00	583,294
<b>Total</b>	<b>\$502,395.00</b>	<b>67,249</b>	<b>\$2,879,861.00</b>	<b>676,971</b>

**Note:**

This Exchange and Imbalance Transactions report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Used in Utility Operations (Ref Page: 331)**

Purpose (a)	Acct Charged (b)	Natural Gas Used MCF (c)	Natural Gas Amount of Credit (d)	Manufactured Gas MCF (e)	Manufactured Gas Amount of Credit (f)
Gas Used for Compressor Station Fuel - Credit (810)					
Gas Used For Products Extraction - Credit (811)					
Gas Shrinkage and Other Usage in Respondent's Own Processing					
Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
Gas Used for Other Utility Operations - Credit (812)					
(Report separately each principal use. Group minor uses.)					
Company Used Gas		103,684	\$191,073.00	0	\$0.00
Other Utilitiy Operations		0	\$0.00	0	\$0.00
Total		103,684	\$191,073.00	0	\$0.00

**Note:**

This Gas Used in Utility report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Transmission and Compression of Gas by Others (858) (Ref Page: 332)**

Name of Company and Desc. of	* (b)	Amount of Payment (c)	MCF of Gas (d)
3rd Party Transport		\$755,113.00	0
Transmission & compression of gas by others to APT		\$96,111.00	0
Transmission & compression of gas by others to CG		\$162,705,415.00	0
PGA Recoveries		\$236,393,100.00	0
		\$399,949,739.00	0

**Note:**

This Transmission and Compression of Gas by Others report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Other Gas Supply Expenses (813) (Ref Page: 334)**

Description (a)		Amount (b)
Storage Demand Fees		\$2,260,788.00
Minor Items Each Less Than \$250,000		(\$28,554.00)
Total		\$2,232,234.00

**Note:**

This Other Supply Expenses report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Miscellaneous General Expenses (Acct 930.2) (Ref Page: 335)**

Description		Amount
Industry association dues		\$926,702.00
Experimental and general research expenses.		
a. Gas Research Institute (GRI)		
b. Other		
Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses and other expenses		\$1,232,350.00
Other		
	Directors Fees	\$971,206.00
	Board Management & Directors Expenses	\$3,040.00
	Directors Retirement Expenses	\$2,079,655.00
	Outside Services Expenses	\$315,953.00
	Club Dues and Membership Fees	\$311,467.00
	Other Misc Gen Exp (<\$250,000 individually)	\$324,948.00
Total		\$6,165,321.00

**Note:**

This Miscellaneous General Expenses report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Depreciation, Depletion and Amortization of Gas Plant (403,403.1,404.1,404.2,404.3,405) (Ref Page: 336)**

	Depreciation 403 (b)	Depreciation Exp	404.1 (d)	404.2 (e)	404.3 (f)	405 (g)	Total (h)
Intangible Plant							
Production Plant, manufactured gas							
Production and gathering plant, natural gas	\$7,253,721.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,253,721.00
Products extraction plant							
Underground gas storage plant	\$108,523.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,523.00
Other storage plant							
Base load LNG terminaling and processing plant							
Transmission plant	\$41,792,468.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41,792,468.00
Distribution plant	\$190,661,227.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$190,661,227.00
General Plant	\$41,286,559.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41,286,559.00
Common plant - gas							
Other							
Total	\$281,102,498.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$281,102,498.00

**Note:**

This Depreciation, Depletion and Amortization of Gas Plant report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Depreciation, Depletion and Amortization of Gas Plant (cont) (Ref Page: 338)**

Functional Classification (a)	Plant Bases (thousands) (b)	Applied Depr or Amort Rates (c)
Production and Gathering Plant		
Offshore		
Onshore		
Onshore	66,181	0
Underground Gas Storage Plant	316,436,589	0
Distribution Plant	6,808,640,562	0
Underground Gas Storage Plant		
Transmission Plant		
Offshore		
Onshore		
Onshore	1,955,069,051	0
General Plant	751,234,092	0
General Plant		

**Note:**

This Depreciation, Depletion and Amortization of Gas Plant (cont) report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the regulated operations of Atmos Energy Corporation.

Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Particulars Concerning Cetrain Income Deductions and Interest Charges Accounts (Ref Page: 340)**

Item (a)	Amount (b)
Other Income Deductions - Acct 426	\$0.00
Donations	\$3,456,343.00
Penalties	\$1,006,959.00
Political Activities	\$689,010.00
Civic Activities	\$531,323.00
Sports Events and Entertainment	\$1,865,631.00
Energy Efficiency Program	\$388,747.00
Meals and Entertainment	\$739,596.00
Board Meeting Expenses	\$485,153.00
Misc. Employee/General Expenses	\$1,401,339.00
Total Other Income Deductions - Acct 426	\$10,564,101.00
Interest on Debt to Assoc Companies - Acct 430	\$0.00
Interest on Short-Term Debt	\$1,127,686.00
Other Interest Expense - Acct 431	\$0.00
Interest on Short-Term Debt	\$0.00
Interest on Customer Deposits - Rates vary	\$665,643.00
Commitment Fees	\$2,240,249.00
Penalty - Interest	\$783,109.00
Interest on Commercial Paper	\$1,503,069.00
Interest on Taxes	\$296,887.00
Interest on Deferred Director Compensation	\$17,337.00
Deferred Interest on Infrastructure Program	(\$31,961,368.00)
Total Other Interest Expense - Acct 431	(\$26,455,074.00)

**Note:**

This Particulars Concerning Certain Income Deductions and Interest Charges report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Regulatory Commission Expenses (928) (Ref Page: 350)**

Description (a)	Assessed by Reg Commission (b)	Expenses of the Utility (c)	Total Expenses (d)	Deferred in 182.3 Beg of Yr (e)	Expenses Incurred Charged to Department
Colorado Rate Cases	\$0.00	\$0.00	\$0.00	\$476,015.00	Colorado
Kansas Rate Cases	\$0.00	\$0.00	\$0.00	\$627,172.00	Kansas
Kentucky Rate Cases	\$0.00	\$0.00	\$0.00	\$29,229.00	Kentucky
Tennessee Rate Cases	\$0.00	\$0.00	\$0.00	\$0.00	Tennessee
Mid-Tex Division Rate Cases	\$0.00	\$0.00	\$0.00	\$602,270.00	Texas
West Texas Rate Cases	\$0.00	\$0.00	\$0.00	\$692,217.00	Texas
	\$0.00	\$0.00	\$0.00	\$2,426,903.00	



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Regulatory Commission Expenses (928) (Ref Page: 350) (Part Two)**

Description (a)	Expenses Incurred Charged to Acct (g)	Expenses Incurred Charged to Amount	Expenses Incurred Deferred to 182.3 (i)	Amortized Contra Acct (j)	Amortized Amt (k)	Deferred in 182.3 End of Yr (l)
Colorado Rate Cases		\$0.00	\$504,856.00		\$250,609.00	\$730,262.00
Kansas Rate Cases		\$0.00	\$239,908.00		\$264,909.00	\$602,171.00
Kentucky Rate Cases		\$0.00	\$3,804.00		\$0.00	\$33,033.00
Tennessee Rate Cases		\$0.00	\$260,221.00		\$102,083.00	\$158,138.00
Mid-Tex Division Rate Cases		\$0.00	\$0.00		\$602,270.00	\$0.00
West Texas Rate Cases		\$0.00	\$0.00		\$647,908.00	\$44,309.00
		\$0.00	\$1,008,789.00		\$1,867,779.00	\$1,567,913.00

**Note:**

This Regulatory Commission Expenses report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

Balances include \$1,424,238 of Regulatory Commission costs recorded in Account 186.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Distribution of Salaries and Wages - Electric (Ref Page: 355)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production			
4. Transmission			
5. Distribution			
6. Customer Accounts			
7. Customer Service and Informational			
8. Sales			
9. Administrative and General			
10. Total Operation			
Maintenance			
12. Production			
13. Transmission			
14. Distribution			
15. Administrative and General			
16. Total Maint			
Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)			
19. Total Transmission (Lines 4 and 13)			
20. Total Distribution (Lines 5 and 14)			
21. Customer Accounts (Transcribe from Line 6)			
22. Customer Service and Informational (Transcribe from Line 7)			
23. Sales (Transcribe from Line 8)			
24. Administrative and General (Lines 9 and 15)			
25. Total Oper. and Maint. (Lines 18-24)			

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Distribution of Salaries and Wages - Gas (Ref Page: 355)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
20. Other Gas Supply			
31. Storage, LNG Terminaling and Processing	\$2,738,608.00	\$0.00	\$2,738,608.00
32. Transmission	\$15,205,180.00	\$0.00	\$15,205,180.00
33. Distribution	\$45,387,512.00	\$0.00	\$45,387,512.00
34. Customer Accounts	\$44,307,777.00	\$0.00	\$44,307,777.00
35. Customer Service and Informational	\$4,011,163.00	\$0.00	\$4,011,163.00
36. Sales	\$2,852,930.00	\$0.00	\$2,852,930.00
37. Administrative and General	\$32,037,599.00	\$0.00	\$32,037,599.00
38. Total Operation	\$146,540,769.00	\$0.00	\$146,540,769.00
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing	\$844,080.00	\$0.00	\$844,080.00
44. Transmission	\$1,269,295.00	\$0.00	\$1,269,295.00
45. Distribution	\$5,764,712.00	\$0.00	\$5,764,712.00
46. Administrative and General	\$43,828.00	\$0.00	\$43,828.00
47. Total Maint	\$7,921,915.00	\$0.00	\$7,921,915.00
Total Operation and Maintenance			
50. Total Production -- Manufactured Gas (Lines 28 and 40)			
51. Total Production -- Natural Gas (Lines 29 and 41)			
52. Total Other Gas Supply (Lines 30 and 42)			
53. Total Storage LNG Terminaling and Processing (Lines 31 and 43)	\$3,582,688.00	\$0.00	\$3,582,688.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Distribution of Salaries and Wages - Gas (Ref Page: 355)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
54. Total Transmission (Lines 32 and 44)	\$16,474,475.00	\$0.00	\$16,474,475.00
55. Total Distribution (Lines 33 and 45)	\$51,152,224.00	\$0.00	\$51,152,224.00
56. Customer Accounts (Transcribe Line 34)	\$44,307,777.00	\$0.00	\$44,307,777.00
57. Customer Service and Informational (Transcribe Line 35)	\$4,011,163.00	\$0.00	\$4,011,163.00
58. Sales (Transcribe Line 36)	\$2,852,930.00	\$0.00	\$2,852,930.00
59. Administrative and General (Line 37 + 46)	\$32,081,427.00	\$0.00	\$32,081,427.00
60. Total Operation and Maint (Lines 50-59)	\$154,462,684.00	\$0.00	\$154,462,684.00
Other Utility Departments			
62. Operation and Maintenance			
63. Total All Utility Dept (Lines 25,60,62)	\$154,462,684.00	\$0.00	\$154,462,684.00

**Note:**

This Distribution of Salaries and Wages report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Distribution of Salaries and Wages - Utility Plant (Ref Page: 356)**

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
66. Electric Plant			
67. Gas Plant	\$174,764,929.00	\$0.00	\$174,764,929.00
68. Other			
69. Total Construction	\$174,764,929.00	\$0.00	\$174,764,929.00
70. Plant Removal (By Utility Departments)			
71. Electric Plant			
72. Gas Plant	\$9,025,980.00	\$0.00	\$9,025,980.00
73. Other			
74. Total Plant Removal	\$9,025,980.00	\$0.00	\$9,025,980.00
75. Other Accounts			
Warehouse	\$1,357,658.00	\$0.00	\$1,357,658.00
Other (426.4, 426.5)	\$111,125.00	\$0.00	\$111,125.00
76. Total Other Accounts	\$1,468,783.00	\$0.00	\$1,468,783.00
77. Total Salaries and Wages	\$339,722,376.00	\$0.00	\$339,722,376.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Charges for Outside Professional and Other Consultative Services (Ref Page: 358)**

Description (a)	* (b)	Amount (2)
3T BRUSH CONTROL LLC		\$1,305,333.00
ACCENTURE LLP		\$1,596,260.00
AEON PEC INC		\$258,182.00
ALLY LAND SERVICES		\$6,375,293.00
APACHE INDUSTRIAL SERVICES INC		\$251,340.00
ARMAND CONSTRUCTION INC		\$2,408,933.00
ASPS HOLDINGS LLC		\$2,688,265.00
B AND T CONSTRUCTION INC		\$700,390.00
BAKER HUGHES OILFIELD OPERATIONS INC		\$559,154.00
BAKER SERVICES		\$1,648,009.00
BALCH AND BINGHAM LLP		\$645,178.00
BALCONES ENVIRONMENTAL CONSULTING LLC		\$250,740.00
BASS ENGINEERING COMPANY INC		\$746,105.00
BATES CONCRETE CONSTRUCTION INC		\$392,273.00
BENTON GEORGIA LLC		\$6,020,789.00
BH SYSTEMS CONSULTING LLC		\$838,556.00
BILFINGER TEPSCO INC		\$546,342.00
BOARDWALK PAVING AND CONSTRUCTION		\$4,343,177.00
BOBCAT CONTRACTING LLC		\$28,589,618.00
BRANDON BIRD UTILITIES CONSTRUCTION LLC		\$3,583,557.00
BROCK SERVICES LLC		\$1,944,591.00
BROWN AND GAY ENGINEERS INC		\$388,625.00
BURNS AND MCDONNELL		\$1,026,697.00
C AND S LEASE SERVICE		\$3,689,390.00
CANFER UTILITY SERVICES LLC		\$15,838,217.00
CCB CONSTRUCTION AND ASSOCIATES INC		\$1,160,150.00
CH-B TRINITY FALLS LP		\$265,920.00
CHEMICAL WEED CONTROL INC		\$254,777.00
CIMARRON UNDERGROUND INC		\$3,870,817.00
COBB FENDLEY		\$434,286.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Charges for Outside Professional and Other Consultative Services (Ref Page: 358)**

Description (a)	* (b)	Amount (2)
CONATSER CONSTRUCTION TX LP		\$1,406,737.00
CONDUIT CONSTRUCTORS LLC		\$282,574.00
CONTEGO HIM INC		\$1,282,981.00
CONTRACT CALLERS INC		\$514,617.00
CONVERGEONE INC		\$282,458.00
CORNERSTONE SURVEYING INC		\$386,530.00
CORRPRO COMPANIES INC		\$1,340,111.00
CROSS UTILITIES LLC		\$1,159,090.00
CROSSFIRE LLC		\$1,742,952.00
CROWDER CONSTRUCTION CO		\$613,432.00
CROWLEY PIPELINE AND LAND SURVEYING LLC		\$2,741,944.00
CULBERSON CONSTRUCTION INC		\$2,091,058.00
CWC RIGHT OF WAY INC		\$4,812,379.00
DALEY TOWER SERVICES INC		\$315,040.00
DANCO EXCAVATION LLC		\$1,402,658.00
DENIS F WHEATLEY SERVICES INC		\$279,882.00
DESERT NDT LLC		\$2,711,059.00
DEVINEY CONSTRUCTION COMPANY		\$331,529.00
DICKER STAFFING SERVICES		\$313,626.00
DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC		\$765,193.00
DKJ CONCRETE CONSTRUCTION INC		\$537,246.00
DONALDSON CONSTRUCTION INC		\$380,405.00
DRALCO SYSTEMS LLC		\$413,338.00
DRIVER PIPELINE CO INC		\$20,656,754.00
EAKIN PIPELINE CONSTRUCTION INC		\$4,941,818.00
EFFECTIVE ENVIRONMENTAL INC		\$434,758.00
EMS USA INC		\$754,730.00
EN ENGINEERING LLC		\$484,041.00
ENBRIDGE G AND P (EAST TEXAS) LP		\$435,000.00
ENDURO PIPELINE SERVICES INC		\$446,145.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Charges for Outside Professional and Other Consultative Services (Ref Page: 358)**

Description (a)	* (b)	Amount (2)
ENERGY OUTREACH COLORADO		\$282,943.00
ENERTECH EXCHANGE		\$539,667.00
ENVISION CONTRACTORS LLC		\$5,435,898.00
ERNST AND YOUNG LLP		\$2,875,000.00
EXPERIS US INC		\$1,132,750.00
EXPRESS SERVICES INC		\$337,908.00
EXTERRAN PARTNERS		\$499,176.00
FESCO LTD		\$1,857,903.00
FIGARI AND DAVENPORT LLP		\$391,494.00
FISERV INC		\$6,757,357.00
FISHEL COMPANY		\$889,924.00
FLINT ENERGY SERVICES INC		\$1,961,268.00
FOUR WINDS CONSTRUCTION COMPANY INC		\$2,181,222.00
FUTURE TELECOM LLC		\$3,630,134.00
G2 PARTNERS LLC		\$1,986,105.00
GEOSTOCK US LLC		\$339,770.00
GREENES ENERGY GROUP LLC		\$305,616.00
GUY WILLIS INSPECTION CO INC		\$1,166,899.00
H AND T UTILITIES LLC		\$2,508,155.00
HALFF TRITEX INC		\$4,487,871.00
HALL CONTRACTING OF KENTUCKY INC		\$8,075,143.00
HARBINGER PARTNERS INC		\$281,619.00
HARRIS MCBURNEY COMPANY INC		\$1,878,467.00
HEATH CONSULTANTS INC		\$25,167,510.00
HIGH PROFILE INC		\$298,670.00
HINDS PAVING		\$348,056.00
HOLLOMAN CORPORATION		\$45,832,562.00
HOLT CAT		\$535,750.00
HUNTON AND WILLIAMS		\$1,867,760.00
INFINITUDE CREATIVE GROUP LP		\$1,135,199.00
INTEGRITY TESTING AND INSPECTION		\$397,118.00



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Charges for Outside Professional and Other Consultative Services (Ref Page: 358)**

Description (a)	* (b)	Amount (2)
INTERTEK MOODY		\$496,787.00
IRONHORSE UNLIMITED INC		\$1,106,157.00
J AND J ASPHALT		\$352,353.00
J AND N UTILITIES		\$1,983,435.00
JF CONSTRUCTION INC		\$8,021,963.00
JWs PIPELINE INTEGRITY SERVICES LLC		\$1,101,551.00
K AND K INC		\$1,602,090.00
KESTREL ENGINEERING INC		\$482,736.00
KING PIPELINE AND UTILITY COMPANY INC		\$3,030,208.00
KPC PIPELINE LLC		\$500,209.00
KPMG LLP		\$1,225,000.00
KR SWERDFEGER CONSTRUCTION INC		\$1,880,950.00
KRAMER COMPANY		\$1,875,223.00
LA NATURAL GAS SERVICES LLC		\$2,497,970.00
LARRETT ENERGY SERVICES INC		\$14,428,656.00
LASEN INC		\$626,597.00
LFC LAND COMPANY LLC		\$850,000.00
LOCKHART TRENCHING AND BORING LLC		\$470,638.00
LOWES CONSTRUCTION LLC		\$3,008,286.00
MAGNOLIA RIVER SERVICES INC		\$4,944,059.00
MAHL AND ASSOCIATES INC		\$498,170.00
MANAGEMENT DECISIONS INC		\$331,171.00
MARK ROWE CONSTRUCTION		\$911,093.00
MASTEC NORTH AMERICA INC		\$2,653,173.00
MATRIX RESOURCES INC		\$961,238.00
MAXXUS WELL CONTROL OF ILLINOIS INC		\$267,130.00
MCLEANS CP INSTALLATION INC		\$1,802,123.00
MEARS GROUP INC		\$307,360.00
MEDINA IRRIGATION INC		\$3,067,850.00
MESA PRODUCTS INC		\$395,552.00
MID SOUTH BORING AND PIPING		\$317,199.00
MIKE PATTERSON CONSTRUCTION INC		\$691,577.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Charges for Outside Professional and Other Consultative Services (Ref Page: 358)**

Description (a)	* (b)	Amount (2)
MILLER PIPELINE CORP		\$12,186,807.00
MISSION SITE SERVICES LLC		\$1,928,735.00
MJ LOCATING SERVICE LLC		\$3,020,610.00
MOODY CONSTRUCTION CO INC		\$848,991.00
MOORE AND VAN ALLEN PLLC		\$826,090.00
NETHERLAND SEWELL AND ASSOCIATES INC		\$427,351.00
NEW DAWN PLUMBING		\$614,847.00
NORTHERN PIPELINE CONSTRUCTION COMPANY		\$5,173,408.00
NORTHSTAR ENERGY SERVICES INC		\$994,135.00
OPEN RANGE RIGHT OF WAY MANAGEMENT LLC		\$2,218,271.00
PANTHEON CONSTRUCTION INC		\$7,361,415.00
PATHMAKER GROUP		\$280,418.00
PB ENERGY STORAGE SERVICES INC		\$19,562,563.00
PEDRO SS SERVICES INC		\$1,527,660.00
PHELPS DUNBAR LLP		\$621,269.00
PIPELINE CONSTRUCTION COMPANY INC		\$1,269,208.00
PIPELINE ENVIRONMENTAL & COMPRESSION INDUSTRIES LL		\$1,777,314.00
PIPELINE INTEGRITY RESOURCES INC		\$613,842.00
POWERPLAN INC		\$412,683.00
PROFESSIONAL FINANCE COMPANY INC		\$505,537.00
QUORUM BUSINESS SOLUTIONS INC		\$259,318.00
REAL PROPERTY RESOURCES INC		\$405,550.00
REVELL CONSTRUCTION COMPANY INC		\$412,038.00
RMC SURVEYING LLC		\$330,192.00
RONALD CARROLL SURVEYOR INC		\$271,105.00
ROSEN USA		\$1,892,824.00
ROW PLUS LLC		\$366,132.00
RT TECHNICAL SOLUTIONS		\$545,805.00
RWE SERVICES LLC		\$667,844.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Charges for Outside Professional and Other Consultative Services (Ref Page: 358)**

Description (a)	* (b)	Amount (2)
S AND S SERVICES		\$683,702.00
S AND V UNDERGROUND CONSTRUCTION LLC		\$360,749.00
SAULSBURY INDUSTRIES INC		\$1,250,095.00
SAUNDERS CONSTRUCTION INC		\$1,047,843.00
SENDERO BUSINESS SERVICES		\$781,345.00
SIEMENS INDUSTRY INC		\$1,496,097.00
SIRIUS COMPUTER SOLUTIONS INC		\$363,027.00
SKEENS CONSTRUCTION INC		\$301,624.00
SMC UTILITY CONSTRUCTION		\$1,153,241.00
SMETANA AND ASSOCIATES CONSTRUCTION CO IN		\$3,709,233.00
SOLAR TURBINES INCORPORATED		\$449,502.00
SOUTHEAST CONNECTIONS LLC		\$1,081,344.00
STERLING LP		\$937,636.00
STORMCON LLC		\$511,250.00
STRIKE LLC		\$11,267,647.00
STRUCTURE TONE SOUTHWEST INC		\$4,671,248.00
SUNGARD CONSULTING SERVICES LLC		\$2,561,249.00
SUNGARD ENERGY SYSTEMS		\$1,754,846.00
SUNLAND CONSTRUCTION INC		\$307,827.00
SUNLAND FIELD SERVICES INC		\$1,315,484.00
SWANN CONSTRUCTION INC		\$464,610.00
SYSTEM SERVICES BROADBAND INC		\$432,934.00
T AND R PIPELINE SERVICES INC.		\$357,501.00
T C UNDERGROUND INC		\$401,287.00
TAYLOR CONSTRUCTION COMPANY		\$2,064,267.00
TDW SERVICES INC		\$1,859,868.00
TEAGUE NALL AND PERKINS INC		\$1,033,836.00
TEAM CONSTRUCTION LLC		\$9,300,484.00
TECHNICAL INSTALLATION COMPANY LLC		\$3,499,340.00
TENNESSEE GAS PIPELINE CO		\$1,813,390.00

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Charges for Outside Professional and Other Consultative Services (Ref Page: 358)**

Description (a)	* (b)	Amount (2)
TEXAS AERIAL INSPECTIONS LLC		\$1,088,075.00
TEXAS EXCAVATION SAFETY SYSTEM INC		\$1,243,209.00
TEXAS GAS TRANSMISSION LLC		\$338,161.00
TEXAS QA SERVICES INC		\$264,902.00
TEXAS STATE UTILITIES INC		\$2,431,997.00
TJ INSPECTION INC		\$12,502,242.00
TOMS DITCHING AND BACKHOE INC		\$475,612.00
TRI STATE UTILITY CONTRACTORS INC		\$1,162,293.00
TRITON CONSTRUCTION INC		\$2,119,855.00
TULSA INSPECTION RESOURCES LLC		\$348,911.00
TURNER BIOLOGICAL CONSULTING LLC		\$533,405.00
TURPIN ENGINEERING LLC		\$362,628.00
U TEGRATION INCORPORATED		\$1,052,922.00
UBISENSE INC		\$365,000.00
UNIVERSAL ENSCO INC		\$2,346,490.00
US ANALYTICS SOLUTIONS GROUP LLC		\$516,009.00
US BANK		\$1,571,967.00
US PAYMENTS LLC		\$470,704.00
USIC LOCATING SERVICES INC		\$1,378,768.00
WATKINS CONSTRUCTION CO LTD		\$28,375,703.00
WERNER PROPERTY SERVICES		\$423,029.00
WEST TEXAS ASPHALT		\$632,377.00
WEST TEXAS CONCRETE AND METAL BUILDINGS		\$262,824.00
WESTHILL CONSTRUCTION INC		\$1,838,907.00
WILLBROS T AND D SERVICES		\$2,292,217.00
Other (Each Amounting to \$250,000 or Less)		\$42,349,640.00
TOTAL		\$566,256,784.00
		\$0.00
		\$0.00

**Charges for Outside Professional and Other Consultative Services (Ref Page: 358) - NOTES**

**Note:**

This Charges for Outside Professional and Other Consultative Services report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Compressor Stations (Ref Page: 508)**

<b>Name of Station and</b>	<b>Number of Units (b)</b>	<b>Certified Horsepower (c)</b>	<b>Plant Cost (d)</b>	<b>Fuel or Power (e)</b>	<b>Fuel or Power Type</b>
Underground Storage Compressor Stations:	0	0	\$0.00	\$0.00	
Kentucky (4 stations)	4	0	\$6,878,416.00	\$13,503.00	
Kansas (1 station)	2	0	\$17,066,161.00	\$0.00	
Mississippi (2 station)	1	0	\$0.00	\$0.00	
Texas (5 stations)	12	0	\$19,887,922.00	\$84,986.00	
Transmission Compressor Stations:	0	0	\$0.00	\$0.00	
Texas (13 stations)	27	0	\$0.00	\$329,377.00	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Compressor Stations (Ref Page: 508) (Part Two)**

Name of Station and	Other (f)	Gas for Comp Fuel MCF	Total Comp Hours	Comp operating at Time	Date of Station Peak (j)
Underground Storage Compressor Stations:	\$0.00	10,333	3,462	0	
Kentucky (4 stations)	\$0.00	5,317	550	0	
Kansas (1 station)	\$0.00	11,587	4,174	0	
Mississippi (2 station)	\$0.00	281,880	17,071	0	
Texas (5 stations)	\$0.00	0	0	0	
Transmission Compressor Stations:	\$0.00	0	0	0	
Texas (13 stations)	\$0.00	1,775,504	66,161	0	

**Note:**

This Compressor Stations report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

\* The compressor stations for these underground storage facilities are leased from a third party.

\*\* Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.

\*\*\* Detail by compressor not available.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Storage Projects (Ref Page: 512)**

	<b>Gas Belonging to Respondent MCF (b)</b>	<b>Gas Belonging to Others MCF (c)</b>	<b>Total MCF (d)</b>
Storage Operations (in MCF)			
Gas Delivered to Storage			
January	497,108	318,812	815,920
February	2,118,798	-723,985	1,394,813
March	932,050	727,930	1,659,980
April	2,306,164	161,763	2,467,927
May	2,652,502	490,145	3,142,647
June	3,149,342	418,123	3,567,465
July	3,037,192	93,277	3,130,469
August	3,172,484	233,262	3,405,746
September	3,106,132	74,727	3,180,859
October	2,916,798	1,045,888	3,962,686
November	1,200,948	733,937	1,934,885
December	1,162,675	219,537	1,382,212
Total	26,252,193	3,793,416	30,045,609
Gas Withdrawn from Storage			
January	5,454,237	2,871,280	8,325,517
February	5,513,433	3,000,174	8,513,607
March	2,205,682	752,793	2,958,475
April	1,147,841	9,751	1,157,592
May	79,525	54,241	133,766
June	0	207,576	207,576
July	47,407	24,590	71,997
August	71,393	185,627	257,020
September	0	171,498	171,498
October	460,056	-330,728	129,328
November	2,684,138	-729,160	1,954,978
December	2,747,930	1,131,940	3,879,870
Total	20,411,642	7,349,582	27,761,224



**Gas Storage Projects (Ref Page: 512) - NOTES**

**Note:**

this Gas Storage Projects report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates. It does not include any LNG gas produced for peaking purposes.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Storage Projects (cont) (Ref Page: 513)**

	Total Amount (b)	Date
Storage Operations		
Top or Working Gas End of Year	47,057,810	
Cushion Gas (Including native gas)	26,943,225	
Total Gas in Reservoir	74,001,035	
Certified Storage Capacity	82,616,041	
Number of Injection - Withdrawal Wells	162	
Number of Observation Wells	32	
Maximum Days Withdrawal from Storage	954,275	
Date of Maximum Days Withdrawal		12/28/2015
LNG Terminal Companies (MCF)		
Number of Tanks		
Capacity of Tanks		
LNG Volume		
Received at Ship Rail		
Transferred to Tanks		
Withdrawn from Tanks		
Boil Off Vaporization Loss		

**Note:**

This Gas Storage Projects (cont) report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's regulated operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Transmission Lines (Ref Page: 514)**

Designation of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
Kansas		9
Kentucky		196
Louisiana		21
Mississippi		294
Tennessee		65
Texas		5,876
Virginia		1

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Transmission System Peak Deliveries (Ref Page: 518)**

Description	MCF Gas to Interstate Pipelines (b)	MCF Gas to Others (c)	Total (d)
Section A: Single Day Peak Deliveries			
Date	1/7/2015		
Volumes of Gas Transported			
No-Notice Transportation			
Other Firm Transportation	0	5,019,993	5,019,993
Interruptible Transportation			
Other (Describe)			
Total	0	5,019,993	5,019,993
Volumes of gas Withdrawn form Storage under Storage Contracts			
No-Notice Storage			
Other Firm Storage			
Interruptible Storage			
Other (Describe)			
Total			
Other Operational Activities			
Gas Withdrawn from Storage for System Operations			
Reduction in Line Pack			
Other (Describe)			
Total			
Section B: Consecutive Three-Day Peak Deliveries			
Dates:	1/7/2015 - 1/9/2015		
Volumes of Gas Transported			
No-Notice Transportation			
Other Firm Transportation	0	14,205,127	14,205,127
Interruptible Transportation			
Other (Describe)			

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Transmission System Peak Deliveries (Ref Page: 518)**

Description	MCF Gas to Interstate Pipelines (b)	MCF Gas to Others (c)	Total (d)
Total	0	14,205,127	14,205,127
Volumes of Gas Withdrawn from Storage under Storage Contacts			
No-Notice Storage			
Other Firm Storage			
Interruptible Storage			
Other (Describe)			
Total			
Other Operational Activities			
Gas Withdrawn from Storage for System Operations			
Reduction in Line Pack			
Other (Describe)			
Total			

**Note:**

This Transmission System Peak Deliveries report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Auxiliary Peaking Facilities (Ref Page: 519)**

Location (a)	Type (b)	Max Daily Delivery Capacity MCF (c)	Cost of Facility (d)	Operated on Date Highest Trans Peak Del? (yes/no)
Kentucky (4 facilities)	Underground storage	15,100	\$6,878,416.00	Yes
Mississippi (2 facilities)	Underground storage	31,000	\$0.00	Yes
Kansas (1 facility)	Underground storage	45,000	\$17,066,161.00	Yes
Texas (5 facilities)	Underground storage	1,235,000	\$109,887,922.00	Yes

**Note:**

The compressor stations for these underground storage facilities are leased from a third party.

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Account - Natural Gas (Ref Page: 520)**

Description	Amt MCF
<b>GAS RECEIVED</b>	
Gas Purchases (800-805)	290,957,038
Gas of Others received for Gathering (ref pg 303) (489.1)	
Gas of Others Received for Transmission (Ref pg 305) (489.2)	547,633,937
Gas of Others Received for Distrubution (ref pg 301) (489.3)	145,287,288
Gas of Others Received for Contract Storage (Ref Pg 307) (489.4)	
Exchanged Gas Received from Others (Ref Pg 328) (806)	67,249
Gas Received as Imbalances (Ref Pg 328) (806)	
Receipts of Respondent's Gas Transported by Others (Ref pg 332) (858)	
Other Gas Withdrawn from Storage (Explain)	44,912,659
Gas Received from Shippers as Compressor Station Fuel	
Gas Received from Shippers as Lost and Unaccounted for	
Other Reciepts (Specify)	
Other	5,076,881
Total Receipts	1,033,935,052
<b>GAS DELIVERED</b>	
Gas Sales (480-484)	275,145,852
Deliveries of gas Gathered for Others (Ref pg 303) (489.1)	
Deliveries of Gas Transported for Others (Ref Pg 305) (489.2)	547,633,937
Deliveries of Gas Distributed for Others (Ref Pg 301) (489.3)	145,287,288
Deliveries of Contract Storage gas (Ref Pg 307) (489.4)	
Exchange Gas Delivered to Others (Ref Pg 328) (806)	676,971
Gas Delivered as Imbalances (Ref Pg 328) (806)	
Deliveries of Gas to Others for Transportation (Ref Pg 332) (858)	
Other Gas Delivered to Storage (Explain)	48,511,824
Gas Used for Compressor Station Fuel (509)	2,084,621
Other Deliveries (Specify)	
Gas Used for Other Utility Operations	103,684
Gas Used for Other Transport Operations	297,996
Disposition of Excess Retention Gas	2,708,785

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Gas Account - Natural Gas (Ref Page: 520)**

Description	Amt MCF
28. Total Deliveries	1,022,450,958
GAS UNACCOUNTED FOR	
Production System Losses	
Gathering System Losses	
Transmission System Losses	437,420
Distribution System Losses	11,046,674
Storage System Losses	
Other Losses (Specify)	
36. Total Unaccounted For	11,484,094
Total Deliveries and Unaccounted For For (Line 28 and 36)	1,033,935,052

**Note:**

This Gas Account report reflects the total regulated operations of Atmos Energy Corporation. Kentucky is one of eight states in the total regulated operations of Atmos Energy Corporation.



**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
<hr/>				
Balance Sheet (Ref pg 110)				
Utility Plant agrees with Sched Summary of Utility Plant (Ref pg 200) Line 13. Total Utility Plant less Line 11. Construction Work In Progress	478203257.00	0.0000	NO	Due to Kentucky only operation breakdown
Line 3. Construction Work In Progress agrees with Sched Summary of Utility Plant (Ref pg 200) Line 11. Construction Work In Progress	26310035.00	0.0000	NO	Due to Kentucky only operation breakdown
Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 14. Accum. Prov for Depr and Amort Depl	165297913.00	0.0000	NO	Due to Kentucky only operation breakdown
Line 5. Accum. Prov for Depr and Amort Depl agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 33. Total Accumulated Provisions	165297913.00	0.0000	NO	Due to Kentucky only operation breakdown
Line 6. Net Utility Plant agrees with Sched Summary of Utility Plant (Ref Pg 200) Lines 15. Net Utility Plant	339215379.00	0.0000	NO	Due to Kentucky only operation breakdown
Line 11. Utility Plant Adjustments are supported by Submitted Financial Statements as requested on Ref Pg 122				Due to Kentucky only operation breakdown
Line 12. Gas Stored-Base Gas (117.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.1 (b)	0	29320395.00	NO	Due to Kentucky only operation breakdown
Line 14. Gas Stored Underground - Non Current (117.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (d)	1694833.00	0.0000	NO	Due to Kentucky only operation breakdown
Line 15. Gas Owned to System Gas (117.4) agrees with Sched Gas Stored Accounts (Ref Pg 220) Line Balance at End of Year Column 117.4 (e)	0	0.0000	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies 123.1 (Ref Pg 224) Line Total Column Amt of Investment (g)	0	-2967177.00	NO	Due to Kentucky only operation breakdown
Line 47. Gas Stored Underground - Current (164.1) agrees with Sched Gas Stored Accounts (Ref Pg 220) Col 164.1 (f)	16860262.00	177113554.00	NO	Due to Kentucky only operation breakdown

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line 48. Liquefied Nat Gas Stored and Held (164.3) agrees with Sched Gas Stored Accounts (Ref Pg 220) Sum of Cols 164.2 and 164.3	0	0.0000	OK	
Line 49. Prepayments agrees with Sched Prepayments (Ref Pg 230)	187136.00	33648123.00	NO	Due to Kentucky only operation breakdown
Line 58. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (Ref Pg 230)	0	0	OK	
Line 59 Unrecovered Plant and Regulatory Study Costs agrees with Sched Unrecovered Plant and Regulatory Study Costs (Ref Pg 230)	0	0	OK	
Line 65 Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (Ref Pg 233)	106897.00	868358819.00	NO	Due to Kentucky only operation breakdown
Line 69 Accumulated Deferred Income Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Total Acct 190	1625410.00	317207841.00	NO	Due to Kentucky only operation breakdown
Comparative Balance Sheet (Liabilities and Other Credits) (Ref Pg 112)				
Line 2. Common Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Common Stock Col (f)	0	510397.00	NO	Due to Kentucky only operation breakdown
Line 3. Preferred Stock Issued agrees with Sched Capital Stock (Ref Pg 250) Line Total Preferred Stock Col (f)	0	0	OK	
Line 4. Capital Stock Subscribed agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Capital Stock Subscribed Col (d)	0	0	OK	
Line 5. Stock Liability for Conversion agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Stock Liability for Conversion	0	0	OK	
Line 6. Premium on Capital Stock agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Total Premium on Capital Stock	0	0	OK	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Line 7. Other Paid-in Capital Stock agrees with Sched Other Paid in Capital(Ref Pg 253) Line Total	113301567.00	2242306896.00	NO	Due to Kentucky only operation breakdown
Line 8. Installmnts Recvd Capital Stk agrees with Sched Capital Stock Subscribed, Liability for Conversion Premium and Installments Received (Ref Pg 252) Line Tot Inst. Recvd on Capital Stock		0	OK	
Line 9. Discount on Capital Stock agrees with Sched Discount on Capital Stock Acct 213 (Ref Pg 254) Line Total		0	OK	
Line 10. Capital Stock Expense agrees with Sched Capital Stock Expense Acct 214 (Ref Pg 254) Line Total		0	OK	
Line 11 Retained Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 19. Total Retained Earnings		0 656595733.00	NO	Due to Kentucky only operation breakdown
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Statement of Retained Earnings for the Year (Ref Pg 118) Line 24. Balance End of Year		0	OK	
Line 13. Reacquired Capital Stock agrees with Capital Stock (Ref Pg 250) Line Total col Acct 217 (h)		0 0.0000	OK	
Line 39. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref Pg 263) Line Total Col Acct 236 (g)	6423957.00	90358308.00	NO	Due to Kentucky only operation breakdown
Line 45. Misc Current and Accrued Liabilities agrees with Sched Misc Current and Accured Liabilities (Ref Pg 268) Line Total	8509981.00	52776002.00	NO	Due to Kentucky only operation breakdown
Line 52. Other Deferred Credits agrees with Sched Other Deferred Credits (Ref Pg 269) Line Total	734531.00	387351263.00	NO	Due to Kentucky only operation breakdown
Income Statement (Ref Pg 114)				
Line 2. Gas Operating Revenues agrees with Sched Gas Operating Revenues (Ref Pg 300) Line Total Col (h)	170467553.00	170467553.00	OK	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 4 and 5 Operation and Maint Expenses agrees with Sched Gas Operation and Maintenance (Ref Pg 335) Line Total Gas O and M Expenses	115547026.00	115547026.00	OK	
Line 6. Depreciation Exp (403) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Col Depreciation (b)	18586477.00	281102498.00	NO	Due to Kentucky only operation breakdown
Line 7. Amort and Depl (404-405) agrees with Sched Depreciation, Depletion and Amort (Ref Pg 336) Line Total Sum of Cols (c-f)	0	0.0000	OK	
Sum of Lines 13,14 and 15. Taxes (408.1-409.1) agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Col (j)	8144183.00	269016713.00	NO	Due to Kentucky only operation breakdown
Line 16. Provision for Deferred Income Taxes (410.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col c , Acct 282 (Ref Pg 274) Col c and Acct 282 (Ref Pg 276) Col c	9083132.00	306540462.00	NO	Due to Kentucky only operation breakdown
Line 17. (Less) Provision for Deferred Income Taxes (411.1) agrees with SUM OF Acct 190 (Ref Pg 234) Col d , Acct 282 (Ref Pg 274) Col d and Acct 282 (Ref Pg 276) Col d	0	0.0000	OK	
Income Statement (Ref Pg 116)				
Sum of Lines 48,49 and 50 agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Line Total Taxes Other Than Income Col (l)	0	0.0000	OK	
Line 49. Provision for Deferred Inc. Taxes agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 410.2 (e)	0	0.0000	OK	
Line 52. (Less) Provision for Deferred Inc. Taxes CR agrees with Sched Accumulated Deferred Income Taxes (Ref Pg 234) Line Total Acct 190 Col 411.2 (f)	0	0.0000	OK	
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accr, Prepd and Charged (Ref Pg 262) Col 409.3 (m) Sum of Lines Total Income Taxes Federal and Other	0	0.0000	OK	

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**CheckList**

Item	Value 1	Value 2	Agree	Explain
<hr/>				
Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Pg 200)				
Line 8. Total Utility Plant agrees with Sched Gas Plant in Service (Ref Pg 206) Line Total Gas Plant in Service Col (g)	9847642702.00	474924709.00	NO	Due to Kentucky only operation breakdown
Line 10. Held for Future Use agrees with Sched Gas Plant Held for Future Use (Ref Pg 214) Line Total	0	0	OK	
Line 11. Construction Work in Progress agrees with Sched Construction Work in Progress (Ref Pg 216) Line Total	218079535.00	218079535.00	OK	
Line 18. Depreciation agrees with Sched Accumulated Provision for Depreciation of Gas Utility Plant (Ref Pg 219) Line Balance at End of Year	2921916642.00	2921916642.00	OK	
Statement of Retained Earnings for the Year (Ref Pg 118)				
Line 10 Total Dividends Declared - Preferred Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 68. Dividends on Preferred Stock	0	0	OK	
Line 11. Total Dividends Declared - Common Stock agrees with Statement of Cash Flows (Ref Pg 120) Line 69. Dividends on Common Stock	-164061900.00	-164061900.00	OK	
Miscellaneous General Expenses (Ref Pg 335)				
Line Total agrees with Sched Gas Operation and Maintenance (Ref Pg 323) Line Miscellaneous General Expenses	6165321.00	56712.00	NO	Due to Kentucky only operation breakdown

**6600 Atmos Energy Corporation 01/01/2015 - 12/31/2015**

**Upload supporting documents**

<b>Document</b>	<b>Description</b>	<b>Supports</b>
<a href="#">SD_6600_2015_1.pdf</a>	FERC Form 2	OTHER

OATH

State of Texas )

) ss:

County of Dallas )

Christopher T. Forsythe makes oath and says  
(Name of Officer)

that he/she is Vice President and Controller of  
(Official Title of officer)

Atmos Energy Corporation  
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2015, to and including December 31, 2015

*Christopher T. Forsythe*  
(Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for

the State and County named in the above this 29 day of March, 2016



(Apply Seal Here)

My Commission expires

7/16/18

*Katherine E. Parks*

(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]